

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
turn to BLM)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-77058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cercion Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
East Livingston Ridge
Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 21, T22S, R32E

12. COUNTY OR PARISH

Iea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

POST OFFICE BOX 1030, ROSWELL, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

420' FNL & 1650' FEL

14. PERMIT NO.

30-025-31665

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3690' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Strata proposes to change the casing & cementing program on the Cercion Federal #3 well as follows:

- 1) Will drill 17 1/2" hole to 1100', set 13 3/8" casing, circulate cement to surface.
- 2) Drill 11" hole to 4500', TOH; *
- 3) Drill 7 7/8" hole* to 8750', run 17#, J-55, 5 1/2" casing, circulate cement back to top of salt (approximately 1000').

The Mud Program for the changed casing & cementing program will be as follows:

Native Mud to 1100'
Brine to 4500'
Brine 4500' - TD w/ starch as needed.
(6800' - TD WL=12-15)

*NOTE: The decision to run 8 5/8" 24432# J-55 csg. will be made while drilling the 7 7/8" borehole based on the Delaware's response to being drilled w/ saturated brine. If the DMG breaks down, 8 5/8" csg. will be set & cemented as specified in approved APP to protect salt zone. The weight of drilling mud can then be reduced while drilling DMG. SS as per telecon w/ Geo. Scott 8/4/92

18. I hereby certify that the foregoing is true and correct

SIGNED

Regina Tinley

TITLE Production Records/Land Mgr

DATE 07/31/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 8/4/92

*See Instructions on Reverse Side

RECEIVED
AUG 3 9 03 AM '92
CARLISBACH
AREA
OFFICE
MANAGERS