

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No. 30-025-31674
Address P. O. Box 1150, Midland, TX 79702		
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arrowhead Grayburg Unit	Well No. 226	Pool Name, Including Formation Arrowhead Grayburg	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>22S</u> Range <u>36E</u> , <u>NMPM</u> , <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Exil + Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? ☒ When? <u>10/6/92</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/18/92	Date Compl. Ready to Prod. 10/6/92	Total Depth 3874'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3451' GE	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3622'	Tubing Depth 3861'					
Perforations 3622'-3868' 2 JHPF 4" (204 holes)			Depth Casing Shoe --					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 1210'	SACKS CEMENT 900					
7-7/8"	5-1/2"	3874'	850					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/7/92	Date of Test 11/1/92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 35#	Casing Pressure 35#	Choke Size W.O.
Actual Prod. During Test 650	Oil - Bbls. 26	Water - Bbls. 624	Gas - MCF 26

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. K. Ripley
J. K. Ripley T.A.
Printed Name
11/11/92 Title
Date (915) 687-7148
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 16 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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