Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator YATES PETROLEUM COI Address 105 South 4th St., A Reason(s) for Filing (Check proper box) New Well	5500 LMTC	. TO TRANSPORT OIL AND NATURAL GA								Well API No.			
Address 105 South 4th St., A Reason(s) for Filing (Check proper box)	Decator CORDONATION						30-025-31694						
105 South 4th St., Reason(s) for Filing (Check proper box)	RPURATIC												
Reason(s) for Filing (Check proper box)	Artesia	, NM 8	38210)									
127					Other	(Please explai	n) Orothick	IEAD GAS	MUST N	OT BE			
TEW WEIL	C	hange in Tr	ransport	er of:			CASHAGE	AFTER	2-19-	92			
Recompletion	Oil	□ D	ry Gas				FI ARED	AFTER	TC	D 4070			
Change in Operator	TIMESS AN EXCELLION												
change of operator give name							18 08TA	INED.					
nd address of previous operator			Ŷa.,	Thomas	t Lu	in no ton	, Lido	12)		•			
I. DESCRIPTION OF WELL A	AND LEAS	SE >			g Formation	10070	2 Kind o	f Lease	Le	ase No.			
Lease Name Lotus ALT State	ľ	Well No. P	Und	es, Del	aware	14 5 1	92 State, I	Pedetal or/Fice	V-24	43			
Location	1000			Mc		and 1980	0 5	et From The	East	Line			
Unit LetterG	: 1980				orth_Line	and							
Section 32 Township	22S	Fuero	Range	32E	, NN	IPM,	ابيل	ea		County			
	Lt.	Energ	y UO	rp.									
III. DESIGNATION OF TRANS	SPORTER	CORVE	-AN	PNATUL	AL GAS	address to wh	ick approved	copy of this for	n is to be se	ns)			
Name of Authorized Transporter of Oil	7XX1 (or Condensa	ate			199 (Hou	eton T	x 77251	-1188	•			
Enron Oil Trading & Tr	ansport	ation	Co.		O BOX I	100, 1100	ish annuoused	copy of this for	n is to be se	nt)			
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas 🗀	Address (Give	e address to wn	ich approved	copy of this jon	,, B, 10 00 00	,			
						When '			2				
If well produces oil or liquids, give location of tanks.	Unit :	Sec. 7 32	Twp. 22	32	Is gas actually NO	s gas actually connected? When ? NO Appr		rox. 1 month					
If this production is commingled with that	from any othe	r lease or p	ool, giv	e commingli	ng order numi	oer:							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v			
Designate Type of Completion		X	İ		X Total Depth	<u> </u>	<u> </u>	P.B.T.D.		_l			
Date Spudded		Date Compl. Ready to Prod.				9250			9201'				
9-19-92	10-22-				Top Oil/Gas Pay								
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	rmation		1 -			Tubing Depth 7000					
3538' GR	Delav	ware			8326'								
Perforations	3536 GK					Der				Depth Casing Shoe 9250'			
8326-8430'								9250	<u>' </u>				
8320-8430	<u>1</u>	UBING.	CASI	NG AND	CEMENTI	NG RECOR	.D	.,					
1101 5 0175	CAS	SING & TU	BING S	SIZE	DEPTH SET			SACKS CEMENT					
HOLE SIZE		20'	<u> </u>		60'			Redi-Mix					
26"		13#3/8"			858'			825 sx - circulated					
17½"		8-5/8"			4418'			1450 sx -					
11"						9250'		1125 sz	1125 sx - circulated				
7-7/8"	OF FOR	5-1/2"	DIE	/2 -	7/8" @ 7	0001/							
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR A		et lead ZDDD	oil and must	he equal to o	r exceed top all	owable for th	is depth or be fo	or full 24 ho	urs.)			
OIL WELL (Test must be after	recovery of to	iai voiume e	oj ioaa	OH WING ITHES	Producing N	lethod (Flow, p	ump, gas lift,	etc.)					
Date First New Oil Run To Tank	Date of Tes	Date of Test 10-22-92			Pumping								
10-19-92					Casing Pressure			Choke Size					
Length of Test	Tubing Pre	Tubing Pressure			25#			2"					
					Water - Bbls.			Gas- MCF					
24 hrs		Oil - Bbls. 38			178			25					
24 hrs Actual Prod. During Test	38								•				
24 hrs Actual Prod. During Test 216	38					- coto AAACE		Gravity of C	ondensate				
24 hrs Actual Prod. During Test 216 GAS WELL		Test			Bbls. Conde	LIPSTICA IATTAICT.							
24 hrs Actual Prod. During Test 216	Length of	Test			Bbls. Conde	:UPSTC/AUAICI							
24 hrs Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D	Length of	•	t-in)			sure (Shut-in)		Choke Size					
24 hrs Actual Prod. During Test 216 GAS WELL	Length of	Test essure (Shui	t-in)					Choke Size					
24 hrs Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of	essure (Shu		NCE		sure (Shut-in)	NCER\		DIVISI	ON			
24 hrs Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Length of Tubing Pro	essure (Shu	PLIA	NCE		sure (Shut-in)	NSER\	/ATION	DIVISI	ON			
24 hrs Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Length of Tubing Pro CATE OF pulations of the	F COMF or Oil Conservermation give	PLIA rvation			sure (Shut-in)	NSER\	/ATION	DIVISI 2 9 '92	ON			
24 hrs Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Length of Tubing Pro CATE OF pulations of the	F COMF or Oil Conservermation give	PLIA rvation		Casing Pres	sure (Shut-in)		/ATION	DIVISI 29'92	ON			
24 hrs Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Length of Tubing Pro CATE OF pulations of the	F COMF or Oil Conservermation give	PLIA rvation		Casing Pres	sure (Shut-in)		/ATION	DIVISI 29'92	ON			
Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Length of Tubing Pro CATE OF gulations of the dd that the info	F COMF e Oil Conser corrnation give and belief.	PLIA rvation		Casing Pres	OIL CO	ed	/ATION OCT ?	29 '92	ON			
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Actual Prod. During Test 216 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Juanita Goodlett	Length of Tubing Pro CATE OF gulations of the add that the info by knowledge at the production of the control o	F COMF e Oil Conser- cormation give and belief.	PLIA rvation ven aboven aboven Title	·	Casing Pres	OIL CO	ed	/ATION OCT ?	29 '92	ON			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.