Submit 3 Copies to Appropriate District Office

_tate of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

<u>D</u> P.

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO. 30-025-31694	
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease N	
			V-2443	
(DO NOT USE THIS FORM FOR PRO	CES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN (RVOIR. USE "APPLICATION FOR PER -101) FOR SUCH PROPOSALS.)	OH PLUG BACK TO A	7. Lease Name or Unit Agr	reement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER		Lotus ALT Sta	te
2. Name of Operator	ATTON		8. Well No.	
YATES PETROLEUM CORPOR	ATION		9. Pool name or Wildcat	
3. Address of Operator 105 South 4th St., Art	esia, NM 88210		Undes. Delawa	ire
4. Well Location	0 Feet From The North	Line and 198	O Feet From The _	East Line
32	Township 22S Ran	nge 32E	NMPM Lea	County
Section .	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.) GR		
11. Check	Appropriate Box to Indicate N	Nature of Notice, R	eport, or Other Data	i
NOTICE OF IN		SUE	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		AND ABANDONMENT
PULL OR ALTER CASING CASING TEST			CEMENT JOB	
OTHER:			casing, perfora	
work) SEE RULE 1103. TD 9250'. Ran 208 jt 9250', float collar s 100 sx "H" w/8#/sx CS 3:15 PM 10-11-92. Bu 5 hours. Stage II - 1.75, wt 13.6). PD 9 15 sacks. Circulated 2#/sx Gilsonite, .5% 5#/sx Hiseal, .35% Th 3250 psi for 1 minute 8414, 15, 26, 27 and	rations (Clearly state all persinent details, as 5-1/2" 15.5# and 17# set 9205'. DV tools set SE, .6% CF-14, 5#/sx Histophysical plug to 1000 psi, 225 sx "H" w/8#/sx CSE, 9:12 PM 10-11-92. Bumped thru DV tool 3 hours. CF-14 (yield 1.85, wt 1 hrifty Lite (yield 1.75, e, held OK. WOC 18 hour 8430' (5 shots-1 SPF). 8339' (5 shots-1 SPF). 35# linear gel, 9000g. 3	J-55 and N-80 c 7587' and 8712 eal, .35% Thrif OK. Circulate .6% CF-14, 5#/ d plug to 2500 Stage III - 60 2.7). Tailed i wt 13.6). PD s. Drilled DV Acidized 8414-3 Acidized 8326-3	asing set 9250'. '. Cmt'd in 3 st ty Lite (yield 1 45 sacks. Circul sx Hiseal, .35% psi for 1 minute 0 sx PSL "C" w/2 n w/200 sx "H" v 1:25 AM 10-12-92 tools @ 7587' at 30' w/500g. 7½% 1	Float shoe set tages. Stage I - 1.75, wt 13.6). PD lated thru DV tool Thrifty Lite (yield e, OK. Circulated 1/4#/sx Celloseal, w/8#/sx CSE, .6% CF-142. Bumped plug to nd 8712'. Perforated NEFE acid. Perforated NEFE acid. Frac'd
I hereby certify that the information above is	true and complete to the best of my knowledge an	nd belief.		
SIGNATURE CANALA	Doublett T	mre Production	Supervisor	DATE 10-22-92
	ita Goodlett		· · · · · · · · · · · · · · · · · · ·	TELEPHONE NO. 505/748-1471
				OCT 29'92
(This space for State Use) ORIGINAL SM	BNED BY JERRY SEXTON			
DISTN	OT I SUPERVISOR	TITLE		DATE