

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 10340, Midland, Texas 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 360' FSL & 660' FEL Section 23, T-23-S, R-32-E

At top prod. interval reported below 360' FSL & 660' FEL Section 23, T-23-S, R-32-E

At total depth 360' FSL & 660' FEL Section 23, T-23-S, R-32-E

14. PERMIT NO. _____ DATE ISSUED 8-20-92

15. DATE SPUDDED 9-10-92 16. DATE T.D. REACHED 10-2-92 17. DATE COMPL. (Ready to prod.) 10-22-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,757.6' GR 19. ELEV. CASINGHEAD 3,756.6'

20. TOTAL DEPTH, MD & TVD 10,066' 21. PLUG, BACK T.D., MD & TVD 9,975' 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-10,066 CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9,932'-9,948' Bone Springs MD & TVD 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	840'	17-1/2"	925 sxs-circ.'d 110 sxs	
8-5/8"	32.0#	4,740'	11"	2350 sxs-circ.'d 89 sxs	
5-1/2"	17.0#	10,066'	7-7/8"	1310 sxs	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9,912'	9,915'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9,932'-9,948', .50" Dia. 32 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9,932'-9,948'	Acidize w/1000 gals 15%
		9,932'-9,948'	Frac w/25,000 gals Pad
			Prep w/20,000 lbs. 20/40
			Resin

33. PRODUCTION							
DATE FIRST PRODUCTION 10-22-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-06-92	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 149	GAS—MCF. 175	WATER—BBL. 31	GAS-OIL RATIO 1174/1
FLOW. TUBING PRESS. 375	CASING PRESSURE 820	CALCULATED 24-HOUR RATE	OIL—BBL. 149	GAS—MCF. 175	WATER—BBL. 31	OIL GRAVITY-API (CORR.) 42.7 @ 60°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Stan Morgan

35. LIST OF ATTACHMENTS
Logs, C104, Sundries, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Operations Manager DATE November 6, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

