20 Hot use fins for proposals to drill or to deepen or reentry to a different reservoir. Image: SUBMIT IN TRIPLICATE 1. Type of Well Image: SUBMIT IN TRIPLICATE 1. Well Name and No. 2. Name of Openator Image: SuBMIT IN TRIPLICATE 1. Well Name and No. 3. Addent of theppoen No. P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822 1. Well Name and No. 3. Addent and Telephone No. P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822 0. Field and Pool. or Exploratory 4. Location of Well (Foodpe, Sec. T. R. M., or Survey Decryptool) Idl dat, Borne Sp 0. Field and Pool. or Exploratory 3. Addent and Telephone No. P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822 10. Field and Pool. or Exploratory 4. Location of Well (Foodpe, Sec. T. R. M., or Survey Decryptool Well (Source or Family, State 20-025-31695 3. Obter FS L& 8 660' FEL Section 23, T-22-S, R-32-E III. County of Partink, State Lea, New Mexico 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 3. Decribe Proposed of Campeen Report Draining Report Now Example of Plants 3. Decribe Proposed of Openatore (Campeen Report Draining Report New State S	3	FORM APPROVED Budget Bureau No. 1004-013. Expires: March 31, 1993 5. Lease Designation and Serial No.	DEPARTMENT OF THE INTERIOR Budget Bureau No Expires: Marci	
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Thereby certify that the thregoing is true and correct Richard L. Wright			Richard L. Wright	hereby certify that the foregoing is true and correct
Signed	1992	November 6, 1		
Approved by Title Title Date Date		Dute		Approved by

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*See Instruction on Reverse Side

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