

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FSL & 660' FEL Section 23, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-69375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank "23" Federal #1

9. API Well No.

30-025-31695

10. Field and Pool, or Exploratory Area

Wildcat, Bone Springs

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. & Production Csq.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 10,066'. T.D. reached 21:15 hours CDT October 2, 1992. Logged with BPB. Ran 5-1/2" 17# N-80 and J-55 LT&C. Float shoe @ 10,066'. Float collar @ 10,018'. Stage tools @ 7,501' and 5,401'. Halliburton cemented first stage with 445 sxs Premium with 8# sx silicalite with 3% salt 13.6 ppg. Plug down with 900 psig. Open tool at 7,501'. Circulated 4-3/4 hours between stages. Recovered 60 sxs of gas cut cement. Cemented second stage with 550 sxs Premium with 8# silicalite + 5# gilsonite plus 3% salt 13.6 ppg. Plug down and tool closed with 2,000 psig. Open tool @ 5,401'. Circulated 6 hours. Recovered 123 sxs excess cement. Cemented third stage with 315 sxs Premium with 8# silicalite plus 3% salt plus 5# gilsonite 13.6 ppg. Plug down and tool closed with 2000 psig. Job complete 01:30 hours CDT October 5, 1992.

14. I hereby certify that the foregoing is true and correct

Signed

Richard L. Wright

Title

Richard L. Wright
Division Operations Manager

Date

November 6, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

DEC 29 1994

U.S. HOBBBS
OFFICE