

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-69375
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FSL & 660' FEL Section 23, T-22-S, R-32-E	8. Well Name and No. Red Tank "23" Federal #1
	9. API Well No. 30-025-31695
	10. Field and Pool, or Exploratory Area Wildcat, Bone Springs
	11. County or Parish, State Lea, New Mexico

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other T.D. & Production Csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 10,066'. T.D. reached 21:15 hours CDT October 2, 1992. Logged with BPB. Ran 5-1/2" 17# N-80 and J-55 LT&C. Float shoe @ 10,066'. Float collar @ 10,018'. Stage tools @ 7,501' and 5,401'. Halliburton cemented first stage with 445 sxs Premium with 8# sx silicalite with 3% salt 13.6 ppg. Plug down with 900 psig. Open tool at 7,501'. Circulated 4-3/4 hours between stages. Recovered 60 sxs of gas cut cement. Cemented second stage with 550 sxs Premium with 8# silicalite + 5# gilsonite plus 3% salt 13.6 ppg. Plug down and tool closed with 2,000 psig. Open tool @ 5,401'. Circulated 6 hours. Recovered 123 sxs excess cement. Cemented third stage with 315 sxs Premium with 8# silicalite plus 3% salt plus 5# gilsonite 13.6 ppg. Plug down and tool closed with 2000 psig. Job complete 01:30 hours CDT October 5, 1992.

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14. I hereby certify that the foregoing is true and correct		
Signed <u>Richard L. Wright</u>	Title <u>Division Operations Manager</u>	Date <u>November 6, 1992</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

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