

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Pogo Producing Company	8. Well Name and No. Red Tank "23" Federal #
3. Address and Telephone No. P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822	9. API Well No. 30-025-31695
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FSL & 660' FEL Section 23, T-22-S, R-32-E	10. Field and Pool, or Exploratory Area Wildcat, Bone Springs
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Intermediate Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole 840' to 4,740'. T.D. reached 16:30 hours CDT September 16, 1992. Ran 8-5/8" 32# J-55, S.T.&C. casing. Guide shoe @ 4,740'. Float collar @ 4,691'. Stage tool @ 1,517'. Western cemented first stage with 1650 sxs PSL "C" with 5% salt 12.5 ppg. Tailed with 200 sxs "C" with 1% CaCl_2 - 14.8 ppg. Lost returns while changing to tail cement. Plug down with 1500 psig. Open tool @ 1,517'. Circulated 5 hours between stages. Cemented second stage with 450 sxs PSL "C" with 5% salt - 12.5 ppg. Tailed with 50 sxs "C" with 1% CaCl_2 . Plug down and tool closed with 1500 psig @ 12:00 hours CDT September 17, 1992. Circulated 89 sxs excess cement. Total WOC 16-3/4 hours. NU BOP's. Tested casing and BOP's to 1,000 psig. Tested stage tool to 1,000 psig (O.K.).

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright Title Division Operations Manager Date November 6, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: