

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FSL & 660' FEL Section 23, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-69375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank "23" Federal #1

9. API Well No.

30-025-31695

10. Field and Pool, or Exploratory Area

Wildcat, Bone Springs

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter Rig 66. Spud @ 19.00 hours CDT, September 10, 1992. Drilled 17½" hole to 840' - T.D. reached 20.00 hours CDT September 11, 1992. Ran 13-3/8" 54.5# J-55 ST&C Casing. TPGS @ 840', IFV @ 793.95'. Western cemented casing with 725 sxs PSL "C" with 1% CAC12 plus 2.4 ppg. Followed by 200 sxs "C" with 2% CAC12 14.8 ppg. Plug down with 700 PSI @ 01:30 hours CDT September 12, 1992. Recovered 110 sxs excess cement. Total WOC 16 hours. Compressive strength of cement is greater than 500 psi in 8 hours. NU BOP's and test to 1500 psig.

14. I hereby certify that the foregoing is true and correct

Signed

Richard L. Wright

Title Division Operations Manager

Date November 6, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date