

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-31710
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
8. Well No. 239
9. Pool name or Wildcat ARROWHEAD; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter **P** : **660** feet from the **SOUTH** line and **660** feet from the **EAST** line
Section **13** Township **22S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTICED 27 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/19/01

Type or print name J. K. RIPLEY

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

AGU # 239
API # 30-025-31710
660' FSL & 660' FEL
S13-T22S-R36E-Unit P
Arrowhead Grayburg Unit
Lea County, New Mexico

February 16, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3630'. POH.
4. Set CIBP @ 3600', Cap w/3 sx Class 'C' cmt.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 239

FORMATION: Grayburg

LOC: 660' FSL & 660' FEL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 13
COUNTY: Lea
STATE: NM

GL: 3450.5'
KB to GL: 13.5'
DF to GL: 12.5'

CURRENT STATUS: Producer
API NO: 30-025-31710
CHEVNO: OU-5273

8-5/8" OD, 23#/ft, M-50
Surf. Pipe set @ 1245' w/
750 sxs cmt.
TOC not reported

Tubing Detail: 10/09/92

KBTH:	13.50'
125 Jts. 2-7/8" J-55 8-rd:	3873.64'
2-7/8" SN:	1.10'
Perf Sub:	4.10'
MAJ w/ BP:	32.35'
Landed @:	3924.69'

Date Completed: 10-15-92

Initial Injection: 17 BOPD / 39 MCFGPD / 171 BWPD

Initial Formation: Grayburg From: 3679' To: 3923'

Completion Data:

09-09-92 Drill to 3905'. Log CWS DLL-MSFL-GR, SDL-CNL-GR-CAL. Drill 3905'-3938'. Circ hole clean & run 5-1/2" csg. DO cmt & circ hole clean.
10-05-92 Selectively perf 3890' - 3923' (Zn 4 & 5) w/ 2 SPF. Selectively ACDZ (PPI pkr) w/ 252 gals 15% HCL. Swb Rec ttl 33 BF (3% OC) in 4 hrs.; FER 8 BPH. Selectively perf 3679' - 3884' (AGU - Zn 4) w/ 2 SPF. Selectively ACDZ (PPI pkr) w/ 1,008 gals 15% NEFE HCL. Swb Rec ttl 85 BF (15% OC) in 4.5 hrs.; FER 16.5 BPH. TIH w/ prod. tbg & TO to production.
10-28-92 Test pump 3 BOPD + 8 MCFGPD + 92 BWPD.

Workover History:

Additional Data:

T/Queen @ 3404'
T/Penrose @ 3520'
T/AGU @ 3614'
T/Grayburg Zone 1 @ 3714'
T/Grayburg Zone 2 @ 3750'
T/Grayburg Zone 3 @ 3816'
T/Grayburg Zone 4 @ 3857'
T/Grayburg Zone 5 (EST) @ 3907'
T/San Andres @ 3946'

AGU

3679' - 82'

Z1

3717' - 20'

3727' - 31'

Z2

3757' - 60'

3864' - 68'

3782' - 87'

3800' - 05'

3810' - 13'

Z3

3817' - 30'

3838' - 46'

3852' - 56'

Z4

3876' - 84'

3890' - 97'

3902' - 05'

Z5

3913' - 23'

5-1/2" OD, 15.5#/ft., K-55
Set @ 3938' w/ 900 sxs cmt.
Circ. 170 sxs to surface.

TD @ 3938'

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