Form C-104 Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office

5 Copies

District IV PO Bex 2088, Sant	a Fe, NM 87504-2									LJ AN	MENDED REPOR'		
<u> </u>	****	1,	Operator Name	LOWABLE A	ND AUTHO	RIZATI	ON TO TR	ANSPORT	2 (	GRID Number			
Chevron U. S. A., Inc. P. O. Box 1150									4323				
		r. u. Box 115 Aidland, TX						Reason for F			POD's; Delet		
<sup>4</sup> API Number <sup>5</sup> Pool N									,, ,,		Pool Code		
30 - 025 - 317		Arrowhead Grayburg						3040					
<sup>7</sup> Prope <b>257 1</b>		<sup>8</sup> Property Name  Arrowhead Grayburg Unit						<sup>9</sup> Well Number <b>239</b>					
	ace Locatio	) <b>n</b>	<u> </u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Ul or Lot. No.	Section	Township	Range	Lot Idn.	Feet from t	he No	orth/South Lir	ne Feet from the	e Eas	t/West Line	County		
Р	13	22S	36 <b>E</b>		660		South	660	E	ast	Lea		
	om Hole Lo	cation											
UI or Lot, No.	Section	Township	Range	Lot Idn.	Feet from the	North	n/South Line	Feet from the	East/V	Vest Line	County		
<sup>12</sup> Lse Code	<sup>13</sup> Producing	Method Code	<sup>14</sup> Gas	Connection Dat	e <sup>15</sup> C-129	Permit N	lumber 10	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-129 E	xpiration Date		
s	S P		10/92										
III. Oil and I	Gas Transp	orter <b>s</b>											
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			n		
024650		Warren Petroleum 281				5748	G						
P.O. B		). Box 158 <b>9</b> , T	ox 1589, Tulsa, OK 74102					2-18-22S-37E					
022345	Te	xaco E&P			281	5749	G						
		P. O. Box 4325, Houston, TX 77210					2.18.22S.37E						
IV. Produce								<del>.</del>					
<sup>23</sup> PO	D				<sup>24</sup> P0	D ULSTR L	ocation and Des	cription					
V. Well Cor	npletion Da	ta									······································		
<sup>25</sup> Sp		<sup>26</sup> Ready Date 27 γ				28		D <sup>29</sup> Perforations		Perforation <b>s</b>			
<sup>30</sup> Hole Size		<sup>31</sup> Casing & Tubing			Size 32 Dept		Co.		<sup>33</sup> Sacks Cement				
	Hole Size			casing or raning o	1/2		Deptr	1 581		Sacks	Cement		
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VI. Well Tes							······································						
<sup>34</sup> Date Ne	w Oil	<sup>35</sup> Gas Delivery Date <sup>36</sup> Test Date			Date	<sup>37</sup> Test Length		<sup>38</sup> Tbg. Pressure		·	<sup>39</sup> Csg. Pressure		
MARTINAMENTALAMAN AND AND AND AND AND AND AND AND AND A		***************************************	**************************************	Management of the state of the									
<sup>40</sup> Choke Size		<sup>41</sup> 0il		<sup>42</sup> W	<sup>2</sup> Water		<sup>43</sup> Gas	4	44 AOF		<sup>45</sup> Test Method		
46   herehy certify	that the rules of +	he Oil Conservat	ion Division b	ve heen complied	with and that the	T							
	<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature:							ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name:						Approv	Approved by: DISTRICT I SUPERVISOR						
Printed Name:							Title:						