Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR PUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

P. O. BUX 832; NIULAND, IX 79/02 (915) 684-7441 10. Red and Food, or Engage-perports. 4. Location of World (Flosues, Sc. T., R. M., or Survey Description) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. Describe Submission Type of Action 14. Notice of Intent Recompletion 15. Subscopent Report Repo	DEITHERM	ETT OF THE MITERION	Expires: March 31, 1993
SUNDITY NOTICES AND NETURE OF SON WELLS SUBMIT IN TRIPLICATE Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE			5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE			NM-84611A
SUBMIT IN TRIPLICATE 7. If this or CA. Agreement Designation PROHIBITION FEDERAL UNIT 12 8. Well Dame and Mo. PROHIBITION FEDERAL UNIT 12 8. Well Dame and Mo. PROHIBITION FEDERAL UNIT 12 8. Well Dame and Mo. PROHIBITION FEDERAL UNIT 12 8. Well Dame and Mo. PROHIBITION FEDERAL UNIT 12 8. Well Dame and Mo. PARALO, INC. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hive Inc. 9. A. Hi			
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Out			PROHIBITION FEDERAL HINTE #2
S. Well March Ma	Ol C		<u> </u>
MARALO, INC. 3. Address and Telephone No. P. O. BOX 832, NIDLAND, TX 79702 4. Location of Well (Fredege, Sec., T., R. M., or Survey Description) 4. Location of Well (Fredge, Sec., T., R. M., or Survey Description) 4. Contains of Well (Fredge, Sec., T., R. M., or Survey Description) 4. Contains of Well (Fredge, Sec., T., R. M., or Survey Description) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proceed work. If well is directionally drillic give subsurface bocitions and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proceed work. If well is directionally drillic give subsurface bocitions and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proceed work. If well is directionally drillic give subsurface bocitions and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent datas, and give pertinent dates, including estimated date of stating any proceed work. If well is directionally drillic gives subsurface bocitions and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent datas, and give pertinent dates, including estimated date of stating any proceed work. If well is directionally drillic gives subsurface bocitions and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Propo	Well Well XX Other		
30-025-31716 10. Field and Food, or Englisher Park 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertisent dates, including estimated date of starting any procedure of multiple completes on will concentrate because and ensured and true vertical depths for all markers and 200es pertisent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertisent dates, including estimated date of starting any proposed work. If well discretionally drifted give subsurface bosotions and measured and true vertical depths for all markers and 200es pertisent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertisent dates, including estimated date of starting any proposed work. If well discretionally driftle give subsurface bosotions and measured and true vertical depths for all markers and 200es pertisent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertisent dates, including estimated date of starting any proposed work. If well discretionally driftle give subsurface bosotions and measured and true vertical depths for all markers and 200es pertisent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertisent dates, including estimated dates of starting any proposed work. If well discretionally driftle give subsurface bosotions and measured and true and give pertisent dates, including estimated dates of starting any proposed or Completed Operation of State of S	·		PROHIBITION FEDERAL UNIT #2
P. O. BUX 832; NIULAND, IX 79/02 (915) 684-7441 10. Red and Food, or Engage-perports. 4. Location of World (Flosues, Sc. T., R. M., or Survey Description) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. Describe Submission Type of Action 14. Notice of Intent Recompletion 15. Subscopent Report Repo	MARALO, INC.		9. API Well No.
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 9. Yeld 1998 FSL & 2080 FM. SECTION 11, T22S, R32E, UNIT K 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. TYPE OF SUBMISSION 14. Type OF SUBMISSION 15. Subsequent Report 16. Final Abundonment Notice 16. Final Abundonment Notice 17. Final Abundonment Notice 18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perti	P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441		10. Field and Pool, or Exploratory The
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SECTION 11, T22S, R3ZE, UNIT K LEA, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Recompletion Recompletion Recompletion Report Altering Casing Other Altering Casing Other Altering Casing Other Conversion to Injection Dispose Water (Note Report results of mobile completions will completion are and log front) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled completions are Recompletions and the vertical depths for all matters and concept estimated date of starting any proposed work. If well is directionally drilled in the proposed work in the induced concept and the vertical depths for all matters and concept estimated date of starting any proposed work. If well is directionally drilled in the proposed work in the induced concept and the vertical depths for all matters and concept estimated date. Per 1 JSPF # 5220 - 5942* (TOTAL 66 HOLES). PERF*) AS PER BLM NOTICE Of INTENT DID. 03/27/95. DEPTH COMRELATED TO SISCO GRECHALDET LOG DID 10/03/92. 03/28/95 THE W/RBP (MITH BALL CATCHER) TREATING PKR AND MORKSTRING. TEST TO 7000 PSI ABOVE SLIPS. SET RBP @ 5996* 94 SET PKR @ 5510*. 03/29/95 ACIDZ*D PERFS 5504-5942* W/2500 GALS 7-1/2X* MUD CLEAN OUT ACID CARRYING 68 BALL SEALERS. ACID ON FORMATION & 4 BPM @ 1654 PSI. BALLED OUT W/1400 GALS ACID IN FORMATION. FINISHED JOB @ 4.1 BPM @ 1381 PSI. 03/30/95 RIH W/PKR & SET @ 5490*. TEST RBP TO 3000 PSI, OK. RELEASED PKR. FOH TO 5108*. SET PKR. LOAD CSG & TEST PKR TO 500 PSI. RIB BJ SVCS. PRESSURE UP ON TBG. PERFS BROKE & 2020 PSI. ACIDIZE PERFS 5220-5386 W/2500 GALS 7-3X* MID CLEAN OUT ACID CARRYING & BALLES. ACID ON FORMATION & 4.1 BPM @ 2248 PSI. 03/31/95. THE W/RICKEL-PLATED INJECTION PKR ON 2-7/8* FIBERGLASS-LINED INJECTION STRING. HOOK UP NETLHEAD & SURF. EQUIP AND PLACE WELL ON INJECTION. RAN CHART FOR 30 MINS @ 5			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandourient Notice of Intent			11. County of Parisit, State
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern	SECTION 11, 1225, K32E, UNII K		
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Plugging Back Water Shat-Off Water	☐ Notice of Intent	Abandonment	
Casing Repair Water Shut-Off Altering Casing Conversion to Injection Dispose water (Note: Report results of multiple completion on Well Dispose water (Note: Report results of multiple completion on Well Conversion and measured and rue vertical depths for all markers and zones pertinent to this work.)* 33/27/95 OPERATION: CONVERT TO SMD. TIH M/5-1/2" CIBP & SET @ 7200'. PU DUMP BAILER & CAP CIBP M/35' CEMT. NEW PBTD 7265'. RU PERFORATORS & PERF 1 JSPF @ 5220 - 5942' (10TAL 66 HOLES). PERF'D AS PER BLM NOTICE OF INTERNO DID. 03/27/95. DEPTH CORRELATED TO SMSCO GR/CML/LDT LOG DTD 10/03/92. 33/28/95 TIH W/RBP (MITH BALL CATCHER) TREATING PKR AND MORKSTRING. TEST TO 7000 PSI ABOVE SLIPS. SET RBP @ 5996' PU & SET PKR @ 5710'. 33/29/95 ACIDZ'D PERFS 5804-5942' M/2500 GALS 7-1/2% MUD CLEAN OUT ACID CARRYING 68 BALL SEALERS. ACID ON FORMATION @ 4 BPM @ 1654 PSI. BALLED OUT W/1400 GALS ACID IN FORMATION. FINISHED JOB @ 4.1 BPM @ 1331 PSI. 03/30/95 RIH W/PKR & SET @ 5490'. TEST RBP TO 3000 PSI, OK. RELEASED PKR. POH TO 5108'. SET PKR. LOAD CSG & TEST PKR TO 500 PSI. RU BJ SVCS. PRESSURE UP ON TBG. PERFS BROKE @ 2020 PSI. ACIDIZE PERFS 5220-5385 W/2500 GALS 7-3/MUD CLEAN OUT ACID CARRY 65 BALL SEALERS. ACID ON FORMATION @ 4.1 BPM @ 2248 PSI. OPENED MELL TO TANK. SMABBED. RELEASED PKR RIH TO 5494' & RELEASED RBP. NOTIFIED STEVE CAFFEY M/BIN THA PRODUCTION EQUIP MOULD BE RUN 03/31/95. 03/31/95. TIH W/INCELE-PLATED INJECTION PKR ON 2- 7/8" FIBERGLASS-LINED INJECTION STRING. HOOK UP MELLHEAD & SURF. EQUIP AND PLACE MELL ON INJECTION. RAN CHART FOR 30 MINS @ 500 PSI PER BLM INSTRUCTIONS. (CHART & DIAGRAM ENCLOSED) 14.1 hereby certify that the foregoing is true and correct Signod Mary of 11995 Signod Ma		Recompletion	New Construction
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(Noc. Reporteation of multiple completion of Well) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and tones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and tones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and tones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and tones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and tones pertinent to bits work.)* 13. Describe Proposed or Completed Operation State of George and and the were vertical depths for all markers and tones pertinent to bits work.)* 14. Describe Proposed or Completed State of George and Proposed State o			
13. Describe Proposed or Completed Operations (Clearly state all pertinent deates, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* O3/27/95 OPERATION: CONVERT TO SMD. TIH M/5-1/2" CIBP & SET @ 7200'. PU DUMP BAILER & CAP CIBP M/35' CEMT. NEW PBTD 7265'. RU PERFORATORS & PERF 1 JSPF @ 5220 - 5942' (TOTAL 66 HOLES). PERF'D AS PER BLM NOTICE OF INTENT DITO. 03/27/95. DEPTH CORRELATED TO SMSCO GR/CNL/LDT LOG DTD 10/03/92. O3/28/95 TIH M/RBP (MITH BALL CATCHER) TREATING PKR AND MORKSTRING. TEST TO 7000 PSI ABOVE SLIPS. SET RBP @ 5996' PU & SET PKR @ 5710'. O3/29/95 ACIDZ'D PERFS 5804-5942' M/2500 GALS 7-1/2% MUD CLEAN OUT ACID CARRYING 68 BALL SEALERS. ACID ON FORMATION @ 4 BPM @ 1654 PSI. BALLED OUT M/1400 GALS ACID IN FORMATION. FINISHED JOB @ 4.1 BPM @ 1381 PSI. O3/30/95 RIH M/PKR & SET @ 5490'. TEST RBP TO 3000 PSI, OK. RELEASED PKR. FOH TO 5108'. SET PKR. LOAD CSG & TEST PKR TO 500 PSI. RU BJ SVCS. PRESSURE UP ON TBG. PERFS BROKE @ 2200 PSI. ACIDIZE PERFS 5220-5385 M/2500 GALS 7½ MUD CLEAN OUT ACID CARRY 65 BALL SEALERS. ACID ON FORMATION @ 4.1 BPM @ 2248 PSI. OPENED MELL TO TANK. SMABBED. RELEASED PKR RIH TO 5494' & RELEASED RBP. NOTIFIED STEVE CAFFEY M/BLM THA PRODUCTION EQUIP MOULD BE RUN 03/31/95. O3/31/95. TIH M/NICKEL-PLATED INJECTION PKR ON 2- 7/8" FIBERGLASS-LINED INJECTION STRING. HOOK UP MELLHEAD & SURF. EQUIP AND PLACE MELL ON INJECTION. RAN CHART FOR 30 MINS @ 500 PSI PER BLM INSTRUCTIONS. (CHART & DIAGRAM ENCLOSED) Tide REGULATORY ANALYST Date APRIL 18, 1995 Tide Deate Approved by Tide Date of Federal or State office use)			•
03/27/95 OPERATION: CONVERT TO SMD. TIH W/5-1/2" CIBP & SET @ 7200'. PU DUMP BAILER & CAP CIBP M/35' CEMT. NEW PBTD 7265'. RU PERFORATORS & PERF 1 JSPF @ 5220 - 5942' (TOTAL 66 HOLES). PERF'D AS PER BLM NOTICE OF INTERN DID. 03/27/95. DEPTH CORRELATED TO SMSCO GR/CML/LDT LOG DTD 10/03/92. 03/28/95 TIH W/RBP (MITH BALL CATCHER) TREATING PKR AND MORKSTRING. TEST TO 7000 PSI ABOVE SLIPS. SET RBP @ 5996' PU & SET PKR @ 5710'. 03/29/95 ACIDZ'D PERFS 5804-5942' W/2500 GALS 7-1/2* MUD CLEAN OUT ACID CARRYING 68 BALL SEALERS. ACID ON FORMATION @ 4 BPM @ 1654 PSI. BALLED OUT W/1400 GALS ACID IN FORMATION. FINISHED JOB @ 4.1 BPM @ 1381 PSI. 03/30/95 RIH W/PKR & SET @ 5490'. TEST RBP TO 3000 PSI, OK. RELEASED PKR. POH TO 5108'. SET PKR. LOAD CSG & TEST PKR TO 500 PSI. RU BJ SVCS. PRESSURE UP ON TBG. PERFS BROKE @ 2200 PSI. ACIDIZE PERFS 5220-5386 W/2500 GALS 743 MUD CLEAN OUT ACID CARRY 65 BALL SEALERS. ACID ON FORMATION @ 4.1 BPM @ 2248 PSI. OPENED MELL TO TANK. SMABBED. RELEASED PKR RIH TO 5494' & RELEASED RBP. NOTIFIED STEVE CAFFEY W/BLM THA PRODUCTION EQUIP MOULD BE RUN 03/31/95. 03/31/95. TIH W/NICKEL-PLATED INJECTION PKR ON 2- 7/8" FIBERGLASS-LINED INJECTION STRING. HOOK UP MELLHEAD & SURF. EQUIP AND PLACE WELL ON INJECTION. RAN CHART FOR 30 MINS @ 500 PSI PER BLM INSTRUCTIONS. (CHART & DIAGRAM ENCLOSED) 14. 1 hereby certify that the foregoing is true and correct Signed		<u> </u>	
14. I hereby certify that the foregoing is true and correct Signed Denather Logar Title REGULATORY ANALYST Once APRIL 18, 1995 (This space for Federal or State office use) Approved by	NEW PBTD 7265'. RU PERFORAT INTENT DTD. 03/27/95. DEPTH 03/28/95 TIH W/RBP (WITH BALL CATCHED PU & SET PKR @ 5710'. 03/29/95 ACIDZ'D PERFS 5804-5942' M/2 @ 4 BPM @ 1654 PSI. BALLED 03/30/95 RIH W/PKR & SET @ 5490'. TE & TEST PKR TO 500 PSI. RU E W/2500 GALS 7½ MUD CLEAN OU OPENED WELL TO TANK. SMABBE PRODUCTION EQUIP MOULD BE RU 03/31/95 TIH W/NICKEL-PLATED INJECTION EQUIP AND PLACE WELL ON INJECTION	FORS & PERF 1 JSPF @ 5220 - 5942' (TOTAL 66 H CORRELATED TO SWSCO GR/CNL/LDT LOG DTD 10/R) TREATING PKR AND WORKSTRING. TEST TO 7000 PS OUT W/1400 GALS ACID IN FORMATION. FINISHEEST RBP TO 3000 PSI, OK. RELEASED PKR. FOH BJ SVCS. PRESSURE UP ON TBG. PERFS BROKE @ JT ACID CARRY 65 BALL SEALERS. ACID ON FORM. ED. RELEASED PKR RIH TO 5494' & RELEASED RBIN 03/31/95.	HOLES). PERF'D AS PER BLM NOTICE OF 03/92. O PSI ABOVE SLIPS. SET RBP @ 5996' 68 BALL SEALERS. ACID ON FORMATION D JOB @ 4.1 BPM @ 1381 PSI. TO 5108'. SET PKR. LOAD CSG 2200 PSI. ACIDIZE PERFS 5220-5385 ATION @ 4.1 BPM @ 2248 PSI. P. NOTIFIED STEVE CAFFEY W/BLM THAT STRING. HOOK UP WELLHEAD & SURF.
(This space for Federal or State office use) Approved by Title Date			5WD-569
(This space for Federal or State office use) Approved by Title Date	Signed Sporther Lagran	Title REGULATORY ANALYST	Date APRIL 18, 1995
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	Tame shace for rederat or state office use)		MAV 0.4 100F
	Approved by Conditions of approval, if any:	Title	Date IMIUI 1993

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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