

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-84611A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

PROHIBITION FEDERAL UNIT #2

8. Well Name and No.

PROHIBITION FEDERAL UNIT #2

9. API Well No.

30-025-31716

10. Field and Pool, or Exploratory Area

BOOTLEG RIDGE; DELAWARE NW

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 1908' FSL & 2080' FWL

SECTION 11, T22S, R32E, UNIT K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 03/27/95 OPERATION: CONVERT TO SMD. TIH W/5-1/2" CIBP & SET @ 7200'. PU DUMP BAILER & CAP CIBP W/35' CEMENT. NEW PBTD 7265'. RU PERFORATORS & PERF 1 JSPF @ 5220 - 5942' (TOTAL 66 HOLES). PERF'D AS PER BLM NOTICE OF INTENT DTD. 03/27/95. DEPTH CORRELATED TO SWSCO GR/CNL/LDT LOG DTD 10/03/92.
- 03/28/95 TIH W/RBP (WITH BALL CATCHER) TREATING PKR AND WORKSTRING. TEST TO 7000 PSI ABOVE SLIPS. SET RBP @ 5996'. PU & SET PKR @ 5710'.
- 03/29/95 ACIDZ'D PERFS 5804-5942' W/2500 GALS 7-1/2% MUD CLEAN OUT ACID CARRYING 68 BALL SEALERS. ACID ON FORMATION @ 4 BPM @ 1654 PSI. BALLED OUT W/1400 GALS ACID IN FORMATION. FINISHED JOB @ 4.1 BPM @ 1381 PSI.
- 03/30/95 RIH W/PKR & SET @ 5490'. TEST RBP TO 3000 PSI, OK. RELEASED PKR. POH TO 5108'. SET PKR. LOAD CSG & TEST PKR TO 500 PSI. RU BJ SVCS. PRESSURE UP ON TBG. PERFS BROKE @ 2200 PSI. ACIDIZE PERFS 5220-5385' W/2500 GALS 7 1/2% MUD CLEAN OUT ACID CARRY 65 BALL SEALERS. ACID ON FORMATION @ 4.1 BPM @ 2248 PSI. OPENED WELL TO TANK. SWABBED. RELEASED PKR RIH TO 5494' & RELEASED RBP. NOTIFIED STEVE CAFFEY W/BLM THAT PRODUCTION EQUIP WOULD BE RUN 03/31/95.
- 03/31/95. TIH W/NICKEL-PLATED INJECTION PKR ON 2- 7/8" FIBERGLASS-LINED INJECTION STRING. HOOK UP WELLHEAD & SURF. EQUIP AND PLACE WELL ON INJECTION. RAN CHART FOR 30 MINS @ 500 PSI PER BLM INSTRUCTIONS.
(CHART & DIAGRAM ENCLOSED)

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Logan

Title **REGULATORY ANALYST**

Date **APRIL 18, 1995**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date **MAY 01 1995**

FOR RECORD ONLY