

MARALO, INC.  
PROHIBITION FEDERAL UNIT #2  
K 11-22S-32E

Attachment A  
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III. Well Data

- A. 1. Lease Name/Location  
Prohibition Federal Unit #2  
K 11-22S-32E  
1980' FSL & 2080' FWL
2. Casing Strings:  
Present Well Condition  
13-3/8" 54.5# K55 @ 1110' w/950 sx (circ)  
8-5/8" 32#, K55 @ 4700' w/1700 sx (circ)  
5-1/2" 17# K-55 @ 9225' w/1055 sx TOC 5080'  
(Temp. Survey)  
Present Status:  
SI.
3. Proposed well condition:  
Casing same as above.  
2-7/8" 6.5# K-55 Duo-line plastic coated  
injection tubing at 5150'
4. Propose to use Baker nickel-plated Loc-Set  
packer set at 5150'.
- B. 1. Injection Formation: Delaware Sand
2. Injection Interval will be through  
perforations from approximately 5220 - 8706'.
3. Well was original drilled as a Brushy Canyon  
(Delaware Sand) oil well. Tests proved well to  
be non-commercial. Well will be Delaware Sand  
Water disposal well (5220 - 8706') when work  
is completed.
4. Additional Perforations:  
9135 - 9149' plugged off w/CIBP @ 9100' w/35'  
cement.  
7616 - 7627' Squeezed w/250 sx.
5. There are no higher or lower oil or gas zones  
within the area of interest.

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