

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. CO. MISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2080' FWL, Sec. 11, T22S, R32E

5. Lease Designation and Serial No.

NM-85936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Prohibition Federal Unit

8. Well Name and No.

Prohibition Federal Ut. #2

9. API Well No.

30-025-31716

10. Field and Pool, or Exploratory Area

Bootleg Ridge, Delaware NW

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-05 through 11-21-93. Well on sub pump averaging 12 BOPD and 690 BWPD.

11-22-93 Lowered sub pump. FL 7000' FS. MIRU pulling unit. ND wellhead, NU BOP. RU spooler. Spliced cable @ surface. PU & RIH 40 jts 2-7/8" tbg. RD spooler ND BOP. NU wellhead. Total 284 jts. tbg in hole. Btm of motor @ 8407'. SN @ 8340'. Hooked up electricity and checked rotation. Turned to battery. Starting FL 6400' FS, 2000' FL above pump. RD MO pulling unit.

11-24 through 11-29-93. Well on sub pump averaging 11.5 BOPD and 562 BWPD.

11-30-93. Pull sub pump & T&A well. MI RU Lucky Well Service. ND wellhead. NU BOP. RU spooler. POH & LD 264 jts 2-7/8" tbg + 100 HP sub pump. ND BOP. NU wellhead flange. SIW. RD MO pulling unit. Disconnect & remove transformer bank. Well T&A'd.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 11/30/94

14. I hereby certify that the foregoing is true and correct

Signed Donna Owens

Title Regulatory

Date December 9, 1993

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title Petroleum Engineer

Date 12/14/93

Conditions of approval, if any: