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(June 1990) (June	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT S AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoi OR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-85936 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Oil Well Other		
2. Name of Operator		8. Well Name and No.
Maralo, Inc.		Prohibition Federal Ut. #2
3. Address and Telephone No.		30-025-31716
P. O. Box 832, Midland, TX 79702 (915) 684-7441 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1980' FSL & 2080' FWL, Sec. 11, T22S, R32E		Bootleg Ridge, Delaware NW 11. County or Parish, State
Clait K		T NM
	S) TO INDICATE NATURE OF NOTICE DED	Lea, NM
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION	
	TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing X Other Pull 2 RBPs & perf	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
81.1 separate locations and incastical and time verific	I pertinent details, and give pertinent dates, including estimated date of start cal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled,
PU & RIH w/10 jts tbg. Released 10-26-93 PU & TIH w/retrieving RBP. Work overshot, unable to c 10-29-93 Clean out frac sand & LD swivel POH & LD RBP. 11-01-93 RIH w/12 stds tbg. PO & TIH w/PSI sensor +100 HP motor sub on 244 jts 2-7/8" tbg. RD sp 7008'. Pumping from perfs 7230-11-03-93 Loggers TD 8906'. Ran RIH w/4" carrier gun & perf 1 JS 11-04-93 RU spooler. TIH w/PSI pump + SN + 10' sub on 244 jts.	& LD rods & pump. ND wellhead & rel RBP @ 7550'. Strap out of hole w/2 head. Tag RBP @ 7700'. Circ hole clatch fish. Prep to cut over fish. cemt retainer fragments down to RBP H & LD same. Installed reda rams in + protector + gas separator + 295 s ooler. MD BOP. NU wellhead. Btm o 7235' & 8481-8559'. PBTD @ 9080'. GR/CCL from TD to 8600'. Correlate Pf from 8692-8706', total 15 holes. sensor + 100 HP motor + protector + 2-7/8" tbg. RD spooler. ND BOP. NU FL @ 1600'. FS. Pumping from perfs	239 jts. tbg. ean. Unable to release @ 7782'. Release RBP. BOP. RU spooler. PU & tage sub pump + SN + 10' of pump @ 7147'. SN @ to SWSCO CNL/LDT/GR log. gas separator + 295 stage wellhead. Btm of pump @
14. I hereby certify that the foregoing is true and correct		
Signed Lealher Ceren	Title_Regulatory	November 15, 1993
(This space for Federal or State office use)	ACCEPTED TO	
Approved by	Tide (ORIG. SCID.) DAVID I. GLAS	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person to or representations as to any matter within its jurisdiction.	chowingly and willfully to make to any department or agency of the United CARLSBAD ARVA MEXICO	1 States any false, fictitious or fraudulent statements

*See Instruction on Reverse Side

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