Form 3160-5 (June 1990)

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CARLSBAD AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-85936

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation: Prohibition Federal Unit

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: Prohibition Federal Ut. #2

2. Name of Operator: Maralo, Inc.

9. API Well No.: 30-025-31716

3. Address and Telephone No.: P. O. Box 832, Midland, TX 79702

10. Field and Pool, or Exploratory Area: Wildcat Bone Springs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FSL & 2080' FWL, Sect. 11, T-22-S, R-32-E

11. County or Parish, State: Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Sqz. perfs, acidize and re-perf.	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-23 thru 01-29-93: Changed pump
02-09-93: Sqz perfs 7616'-7627' & move up hole. Set retainer @ 7561'. Test tbg to 4000 psi, OK Pressured backside to 500 psi, ok. Mixed 100 sx. Cl. "H" Neat cemt. Start cemt @ 2½ BPM @ 400 psi avg. Cemt on formation @ 24½ bbls. 69 sx in formation, 6 sx in csg. 4 sx top of tool, well squeezed @ 2000 psi. Reverse out 21 sx cemt. Tagged cemt @ 7556'. Tagged retainer @ 7557'.
02-11-93: Drld out cemt @ 7666'. Pressure up on sqz to 500 psi. Re-sqz w/150 sx Cl. "H" Neat cemt. TOH w/233 jts 2 7/8" tbg + 6-3½" DC's. SIH w/ 5½" cemt retainer. Set @ 7538' on 238 jts 2 7/8" tg. Perfs broke @ 2100 psi @ 2½ BPM. Set retainer. Test tbg to 4000 psi, ok. Squeezed @ 3200 psi. TOH w/238 jts 2 7/8" tbg + setting tool. WOC.
02-16-93: Set RBP @ 7547'. Pulled tbg to 7235'. Prep to acidize & perf 7230'-7235', 12 holes.
02-17-93: Pressure up on RBP to 1500 psi, ok. Start 200 gals. 7½% MCA double inhibited acid. Put on spot @ 7235' to 7230'. Perf zone @ 7230'-7335', 12 holes. RU to acidize w/500 gals. 7½% MCA acid w/ball sealers. Start acid w/2 balls/bbl. Had good ball action, but no ball out. Avg pressure 1200 psi, Max pressure 573 psi.
2-19-93 Opened well to test tank, released pkr. TOH w/225 jts 2 7/8" tbg. LD pkr + 8 jts 2 7/8' tbg. TIH w/retrieving head + pin swedge + 1 jt mud anchor + 4' perf sub + SN + 5 jts + 2 7/8" X 5 ½" tbg anchor + 230 jts 2 7/8" tbg.
2-20-93: SIH w/6' gas anchor + 2½" X 2" X 16' pump + 31 -7/8' + 188 3/4" + 68 -7/8" rods + 1 2' + 1 4' polish rods. Connect flow/gas lines. Test to 500 psi, OK. Sqz & re-perf complete.

14. I hereby certify that the foregoing is true and correct

Signed Dorothea Owens Title Regulatory Analyst Date February 23, 1993

(This space for Federal or State office use)

Approved by _____ Title (ORIG. SGD.) DAVID R. GLASS Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side