

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, Texas 79702 0832

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2080' FWL, Sect 11, T-22-S, R-32-E

Unit K

5. Lease Designation and Serial No.  
NM-85936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Prohibition Federal Unit

8. Well Name and No.

Prohibition Federal #2 (Ut)

9. API Well No.

30-025-31716

10. Field and Pool, or Exploratory Area

Wildcat Bone Springs

11. County or Parish, State

Lea New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other perf & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-08-93: PU & strap in hole w/5 $\frac{1}{2}$ " cup type RBP on 246 jts tbq. Set RBP @ 7782'. (125' sand on top.)

1-11-93 Spot 200 gals 7 $\frac{1}{2}$ % double inhibited MCA acid from 7627'. Perf'd w/2 JSPF @ 7616, 7617, 7621, 7622, 7623, 7625, 7626, 7627, (16 holes). TIH w/ 5 $\frac{1}{2}$ " Baker Model "R" pkr & retrieving head on 237 jts, 2 7/7" tbq. Reverse spot acid. Set pkr @ 7501'. Acidized w/750 gals 7 $\frac{1}{2}$ % MCA + 34 ball sealers. Balled out w/700 gals acid in formation.

1-15-93 Frac'd perfs 7616-7627 w/18,000 gals 30# cross link gel, carrying 25,000# 20/40 Ottawa sand + 17,000# 20/40 resin coated sand as follows: (a) 8000 gals gel pad; (b) 7000 gal of gel w/Ottawa sandramped 1-5#/gal; (c) 3000 gals gel w/resin coated sand ramped 5-6#/gal; (d) flushed to top perf w/2% KCL. Avg pressure 1200 psi. Max press 1800 psi

1-16-93 Opened to tank, flowed 62 BW & died. Rigged to swab

1-19-93 Swabbed back 55 bbls. 100% water. No oil/gas show-30' rat hole below btm perf 7626'. Mud anchor @ 7503". SN @ 7439'. Tbg anchor catcher @ 7312'. Prep to run rods. SIH w/2 $\frac{1}{2}$ " X 2" X 16" pump + 6' gas anchor + 20 - 7/8" - 188 - 3/4" + 92 - 7/8" rods. Put well to btry. w/9.5 SPM Well on test.

14. I hereby certify that the foregoing is true and correct

Signed Donna Owens

Title Regulatory

Date January 29, 1993

(This space is for use by the Bureau of Land Management)  
Approved by [Signature]  
Conditions of approval, if any:

Title

Date

FEB 4 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

CARLSBAD, NEW MEXICO

\*See Instruction on Reverse Side

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COMM-FBI