(June 1000)	NITED STATES ENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135
	F LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM-85936
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Gas Well Other		Prohibition Federal Unit 8. Well Name and No.
2. Name of Operator Maralo, Inc.		Prohibition Federal #2(U
3. Address and Telephone No.		9. API Well No. 30-025-31716
P. O. Box 832, Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area undesignated Bone Springs
1980' FSL & 2080' FWL, Sec 11, T-22-S, R-32-E		11. County or Parish, State
CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REPO	Lea, N.M. BT. OB OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		Change of Plans
	Recompletion	
Subsequent Report		Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
give subsurface locations and measured and true ve	other perf & plug zone all pertinent details, and give pertinent dates, including estimated date of starting rtical depths for all markers and zones pertinent to this work.)* Or gals 15% HCL. Spot 500 gals $7\frac{1}{2}$ % MCA	
give subsurface locations and measured and true ve 11-05-92: Pickled tbg w/20 gun, 1 SPF: 9135-9149', 15	all pertinent details, and give pertinent dates, including estimated date of startin	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled, @ 9149'. Perf w/4" csg pkr. Pressured csg to
give subsurface locations and measured and true ve 11-05-92: Pickled tbg w/20 gun, 1 SPF: 9135-9149', 15 500 psi. Pressured tbg & for psi.	all pertinent details, and give pertinent dates, including estimated date of starting rtical depths for all markers and zones pertinent to this work.)* O gals 15% HCL. Spot 500 gals $7\frac{1}{2}$ % MCA holes. Ran pkr in hole to 9027'. Set	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled, @ 9149'. Perf w/4" csg pkr. Pressured csg to 143 psi. Avg Press: 3000
give subsurface locations and measured and true ve 11-05-92: Pickled tbg w/20 gun, 1 SPF: 9135-9149', 15 500 psi. Pressured tbg & for psi. 11-11-92: Set CIBP @ 9100'	all pertinent details, and give pertinent dates, including estimated date of starting rical depths for all markers and zones pertinent to this work.)* O gals 15% HCL. Spot 500 gals $7\frac{1}{2}$ % MCA holes. Ran pkr in hole to 9027'. Set rmation broke @ 1590 psi. Max press: 3	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled, @ 9149'. Perf w/4" csg pkr. Pressured csg to 143 psi. Avg Press: 3000
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