

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc.

3. Address and Telephone No.

P. O. Box 832, Midland, Texas 79702-0832

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2080' FWL Section 11, T-22-S, R-32-E

Unit K

5. Lease Designation and Serial No.

NM 85936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Prohibition Federal Unit

8. Well Name and No.

9. API Well No.

30-025-31716

10. Field and Pool or Exploratory Area

Undesignated Bone Springs

11. County or Parish, State

Lea, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf & acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-92 Perforate w/1 JSPF @ 8481, 8483, 8484, 8485, 8489, 8491, 8493, 8525, 8528, 8529, 8532, 8533, 8550, 8551, 8556, 8557, 8559 (17 holes) TIH w/ 5 1/2" CMR pkr on 265 jts, 2 7/8" tbg. Reverse spot acid into tbg. Set pkr. @ 8364'. Acidized w/7 1/2% MCA + 34 ball sealers. Balled out w/750 gals acid in formation.

11-14-92 Frac'd perfs 8481' to 8559' w/33,000 gals of 30# crosslink gel carrying 65,500# of 20/40 ottawa sand and 24,000# of 20/40 resin coated sand as follows: (A) 12,000 gals of crosslink gel pad (B) 1000 gals crosslink gel + 1 1/2# per gal 20/40 ottawa sand (C) 4000 gals crosslink gel + 2 1/2# per gallon 20/40 ottawa sand (D) 4000 gals crosslink gel + 3 1/2# 20/40 ottawa (E) 4000 gals crosslink gel + 4 1/2# per gallon 20/40 ottawa sand (F) 4000 gals crosslink gel + 5 1/2# per gallon 20/40 ottawa (G) 4000 gals crosslink gel + 6# per gallon 20/40 resin coated sand (H) flush w/2% KCL wtr. Avg press 3500. Max press 3750

14. I hereby certify that the foregoing is true and correct

Signed Brenda L. Laffin

Title Agent

Date 12-9-92

(This space is for use by the Bureau of Land Management)

Approved by [Signature]

Title

Date

Conditions of approval, if any:

6/1993