District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco

State of New Mexico
Energy, Minerals & Natural Resources Department

District IV 2040 South Pacheco, San Di									VIC.I)	7 11 3 1	
		¹ Operator nar	me and Address		D AUT	HURIZ	AHO	N TO TRA	² OGF	RID Numbe	er
Pogo Producing Com P. O. Box 10340, Mic	ipany Iland, TX 7	9702-7340						3		'891 for Filing C	code
44511									R	RC .	
4 API Number 30 - 0 25-31720 Red Tank Delaware West					⁵ Pool Name				⁶ Pool Code 51689		
⁷ Property Code 9343 Red Tank 34 Federal					Property Name				⁹ Well Number		
¹⁰ Surface	Location			 -							1
l or lot no. Section B 34	Township 22S	Range 32E	Lot Idn	Feet from	n the 360	North/Soi		Feet from the		West line	County
11 Bottom	<u> </u>					Nor	tn	1650	<u> </u>	East	Lea
or lot no. Section	Township	Range	Lot Idn	Feet from	n the	North/Soi	uth Line	Feet from the	East/\	West line	County
Lse Code 13 Produci	ng Method Co	ode 14 Gas	Connection Date	e 15 C	C-129 Perm	it Number	 	⁶ C-129 Effective I	Date	17 C-	129 Expiration Da
F F	ン 										
18 Transporter		⁹ Transporter Na		- 	20 PO	D	²¹ O/G	2	² POD L	JLSTR Loc	ation
EC	OGRID and Address EOTT Operating L. P.							H/34/22S/32	and Description		
7440 P.	O. Box 118	88, Houston, 1	IX 77252	3 3286	280728	36	0	Red Tank 34	Feder	al #2 Ba	ttery
			· · · · · · · · · · · · · · · · · · ·								
	LG&E Nat Gath & Proc Co 921 Sanger, Hobbs, NM 88240-4917					2807287 G		H/34/22S/32E Red Tank 34 Federal #2 Battery			
•											•
					生權						
											
				Ala					3. <u>. </u>		······································
									·		
	iter										
7. Produced Wa 23 POD 2174050		ank 28 Fede	ral #3 SWD 2	and a	²⁴ POD ULS	STR Location		escription			
²³ POD 2174050 Well Complet	Red T	l		28/22S/3	²⁴ POD ULS	STR Location	on and De	8390'-841	.0',	8468'-	-72'
²³ POD 2174050	Red T			and a	²⁴ POD ULS		on and De		tions	30	-72 ¹ • DHC, DC, MC
²³ POD 2174050 Well Complet	Red T	t Ready Date 04/02/98		28/22S/3	²⁴ POD ULS	28 PBTC 8562	on and De	8390 ' -841 29 Perfora 8488'-93', 89	tions	30	
²³ POD 2174050 Well Complet ²⁵ Spud Date	Red T	t Ready Date 04/02/98	1	28/22S/3	²⁴ POD ULS	28 PBTC 8562	on and De	8390 ' -841 29 Perfora 8488'-93', 89	tions	30	DHC, DC, MC
²³ POD 2174050 Well Complet ²⁵ Spud Date	Red T	t Ready Date 04/02/98	1	28/22S/3	²⁴ POD ULS	28 PBTC 8562	on and De	8390 ' -841 29 Perfora 8488'-93', 89	tions	30	DHC, DC, MC
23 POD 2174050 Well Complet 25 Spud Date	Red T	t Ready Date 04/02/98	1	28/22S/3	²⁴ POD ULS	28 PBTC 8562	on and De	8390 ' -841 29 Perfora 8488'-93', 89	tions	30	DHC, DC, MC
23 POD 2174050 Well Complet 25 Spud Date 31 Hole Size	Red T	Ready Date 04/02/98	asing & Tubing S	28/22S/3: 27 TD 15,300' Size	POD ULS 2E	28 PBTC 8562	on and De	8390 ' - 84] 2º Perfore 8488'-93', 88	tions 507'-11	30	DHC, DC, MC
23 POD 2174050 Well Complet 25 Spud Date	Red T	t Ready Date 04/02/98	1	28/22S/3: 27 TD 15,300' Size	POD ULS 2E	28 PBTC 8562	on and De	8390 ' -841 29 Perfora 8488'-93', 89	tions 507'-11	34 Sack	DHC, DC, MC
23 POD 2174050 Well Complet 25 Spud Date 31 Hole Size . Well Test Da 35 Date New Oil	Red Total Red To	Ready Date 04/02/98 32 Ca 32 Ca 32 Ca 32 Ca	asing & Tubing S 37 Test D 04/07	28/22S/3: 27 TD 15,300' Size	POD ULS 2E	28 PBTD 8562 33 [Test Length 24 hrs	on and De	8390 ' - 84] 2º Perfore 8488'-93', 88	tions 507'-11	34 Sack	DHC, DC, MC s Cement Compared to the compared
23 POD 2174050 Well Complet 25 Spud Date 31 Hole Size . Well Test Date 35 Date New Oil 04/05/98 41 Choke Size	Red Totion Data 26 (0) ata 36 Gas D 04/	Ready Date 04/02/98 32 Ca 33 Ca	37 Test D 04/07 43 Wate 35	28/22S/3: 27 TD 15,300' Size	POD ULS 2E	2º PBTC 8562 33 [Test Lengtl 24 hrs 4º Gas 88	on and De	8390 ' - 841 29 Perfora 8488'-93', 85 39 Tbg. Pres	stions 507'-11	34 Sack	DHC, DC, MC s Cement Csg. Pressure Test Method Pumping
23 POD 2174050 Well Complet 25 Spud Date 31 Hole Size 31 Hole Size 35 Date New Oil 04/05/98 41 Choke Size	Red Total Red To	Ready Date 04/02/98 32 Ca 32 Ca 32 Ca 32 Ca 32 Ca 32 Ca 33 Ca 34 Ca 35 Ca 36 Ca 37 Ca 38 Ca 38 Ca 39 Ca 30	37 Test D 04/07 43 Wate 35	28/22S/3: 27 TD 15,300' Size	24 POD ULS 2E	28 PBTC 8562 33 [Test Length 24 hrs 44 Gas 88	Depth Set	8390 ' - 84] 29 Perfore 8488'-93', 88 39 Tbg. Pres 45 AOF	on D	34 Sack	DHC, DC, MC s Cement Compared to the compared
23 POD 2174050 Well Complet 25 Spud Date 31 Hole Size . Well Test Date 35 Date New Oil 04/05/98 41 Choke Size	Red Total Tition Data 28 Constitution Data	Ready Date 04/02/98 32 Ca 32 Ca 32 Ca 32 Ca 32 Ca 32 Ca 33 Ca 34 Ca 35 Ca 36 Ca 37 Ca 38 Ca 38 Ca 39 Ca 30	37 Test D 04/07 43 Wate 35	28/22S/3: 27 TD 15,300' Size	24 POD ULS 2E	28 PBTC 8562 33 [Test Length 24 hrs 44 Gas 88	Depth Set	8390 ' - 84] 29 Perfore 8488'-93', 88 39 Tbg. Pres 45 AOF	on D	34 Sack	DHC, DC, MC s Cement Compared to the compared
23 POD 2174050 Well Complet 25 Spud Date 31 Hole Size 31 Hole Size 35 Date New Oil 04/05/98 41 Choke Size I hereby certify that the complied with and that to the best of my knowled gnature: Barrett I	Red Total To	Ready Date 04/02/98 32 Ca	37 Test D 04/07 43 Wate 35	28/22S/3: 27 TD 15,300' Size	24 POD ULS 2E Approved Title:	Test Length 24 hrs 44 Gas 88 O by: CHIC	Depth Set	8390 ' - 841 29 Perfore 8488'-93', 88 39 Tbg. Pres 45 AOF NSERVATION OF SUPER	on D	34 Sack	DHC, DC, MC s Cement Compared to the compared
2174050 Well Complet 25 Spud Date 31 Hole Size 31 Hole Size 35 Date New Oil 04/05/98 41 Choke Size I hereby certify that the complied with and that it to the best of my knowled gnature:	Red Total To	Ready Date 04/02/98 32 Ca	37 Test D 04/07 43 Wate 35	28/22S/3: 27 TD 15,300' Size Pate /98 er 7	24 POD ULS 2E	Test Length 24 hrs 44 Gas 88 O by: CHIC	Depth Set	8390 ' - 84] 29 Perfore 8488'-93', 88 39 Tbg. Pres 45 AOF	on D	34 Sack	DHC, DC, MC s Cement Compared to the compared