

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
SUBMIT IN PUBLIC
P.O. Box 1960
Hobbs, NM 88241
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-7706Q	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100				8. FARM OR LEASE NAME, WELL NO. Red Tank 34 Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1650' FEL, Section 34, T22S, R32E At top prod. interval reported below same At total depth same				9. API WELL NO. 30-025-31720	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED		12. COUNTY OR PARISH Lea County	
17. DATE COMPL. (Ready to prod.) 04/02/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 15,300'		21. PLUG, BACK T.D., MD & TVD 8562'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8390'-8410', 8468'-72' 8488'-93'		25. WAS DIRECTIONAL SURVEY MADE		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8	8301'

31. PERFORATION RECORD (Interval, size and number of holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8390' - 8410' (40 - .50" dia holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8468' - 8472' (16 - .50" dia holes)				8390'-8410'	Acidz w/ 1000 gals 7-1/2% HCL
8488' - 8493' (20 - .50" dia holes)					Frac w/ 39520# 16/30 sand
8507' - 8511' (16 - .50" dia holes)				8468'-72', 8488'-93'	Acidz w/ 500 gals 7-1/2% HCL
				8507'-11'	

33. PRODUCTION							
DATE FIRST PRODUCTION 04/05/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 1-1/4" insert pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 04/07/98	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD ---	OIL---BBL. 81	GAS---MCF. 88	WATER---BBL. 357	GAS-OIL RATIO 1086:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL---BBL. 81	GAS---MCF. 88	WATER---BBL. 357	OIL GRAVITY-API (CORR.) 41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Buck Smith
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35. LIST OF ATTACHMENTS C-104, Sundries, C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Operations Engineer DATE 04/22/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.