Form 3160-5 (June 1990)

1 Type of Well

Oil Well

2. Name of Operator

X Gas Well

Pogo Producing Company

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

6. If Indian, Allottee or Tribe Name

| 5. | Lease | Designation | and | Serial | No. |
|----|-------|-------------|-----|--------|-----|
| N  | M-7   | 7060        |     |        |     |

8. Well Name and No.

30-025-31720

9. API Well No.

|     | SUNDRY NOTICES A            | ND REPORT    | S ON WELLS    | 5         |           |
|-----|-----------------------------|--------------|---------------|-----------|-----------|
| h:- | form for proposals to drill | or to deepen | or reentry to | different | reservoir |

Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Red Tank 34 Federal #1

| 3 Address and Telephone No.  | 30 023 31720                                    |   |  |
|--|---|---|--|
| P. O. Box 10340, Midland, TX   | 10. Field and Pool, or Exploratory Area Wildcat |   |  |
| 4 Location of Well (Frootage, Sec., T., R., M., or Survey D<br>660' FNL & 1650' FEL, Section | Lea County, NM                                  |   |  |
| 2 CHECK APPROPRIATE BOX(   | s) TO INDICATE NATURE OF NOTICE, RE             | EPORT, OR OTHER DATA  |  |
| TYPE OF SUBMISSION   | TYPE OF AC                                      | TION  |  |
| Notice of Intent   | Abandonment  XX Recompletion                    | Change of Plans  New Construction   |  |
| Subsequent Report  | Plugging Back Casing Repair                     | Non-Routine Fracturing Water Shut-Off Conversion to Injection   |  |
| Final Abandonment Notice   | Altering Casing Other                           | Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form |  |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

| 8/7/96 | POOH w/ | tbg 8 | ⊊ pkr. | Redress | pkr. |
|--------|---------|-------|--------|---------|------|
|        |         |       |        |         |      |

Latch onto RBP @ 14,128' & POOH. LD RBP. 8/16/96

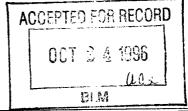
8/21/96

RIH w/ pkr & seal bore assembly testing tbg to 10,000 psi. Set seal bore assembly in PBR @ 14,138'. Set 5" LT pkr @ 11,866' w/ 758/22/96 (Atoka zone 13,969'-13,974' isolated between its 2-7/8" tbg in between. SBA & pkr detail attached)

Perf Morrow 14,760'-14,766' (24 - .38" dia holes) & 14,778'-14,786' (32 8/28/96 - .38" dia holes). Flow test well.

Acdz Morrow w/ 4000 gals 7-1/2% HCl/MEOH/CO<sub>2</sub>. Flow test well.

10/6/96 Run 4 point. (Attached) 10/11/96



| 4  |                            |               |
|--|----------------------------|---------------|
| 14 I hereby certify that the foregoing is tiple and correct Signed | Senior Operations Engineer | Date 10/14/96 |
| (This space for Federal or State office use)                       |                            |               |
| Approved by Conditions of approval, if any:                        | Title                      | Date          |

Fille 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.