

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1650' FEL, Section 34, T22S, R32E

5. Lease Designation and Serial No.
NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 34 Federal #1

9. API Well No.

30-025-31720

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/7/96 POOH w/ tbg & pkr. Redress pkr.
8/16/96 Latch onto RBP @ 14,128' & POOH. LD RBP.
8/21/96 RIH w/ pkr & seal bore assembly testing tbg to 10,000 psi.
8/22/96 Set seal bore assembly in PBR @ 14,138'. Set 5" LT pkr @ 11,866' w/ 75 jts 2-7/8" tbg in between. (Atoka zone 13,969'-13,974' isolated between SBA & pkr detail attached)
8/28/96 Perf Morrow 14,760'-14,766' (24 - .38" dia holes) & 14,778'-14,786' (32 - .38" dia holes). Flow test well.
10/6/96 Acdz Morrow w/ 4000 gals 7-1/2% HCl/MEOH/CO₂. Flow test well.
10/11/96 Run 4 point. (Attached)

ACCEPTED FOR RECORD

OCT 24 1996

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie R. Smith

Title

Senior Operations Engineer

Date

10/14/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2AN Diamondtail Atoka