

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-77060

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Red Tank "34" Federal

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Wildcat (Atoka)

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 34, T-22-S, R-32-E

COUNTY OR PARISH

Lea

STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

3. NAME OF OPERATOR

Pogo Producing Company

4. ADDRESS OF OPERATOR

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1650' FEL Sec. 34, T-22-S, R-32-E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

8/14/92

15. DATE SPUNDED

9/23/92

16. DATE T.D. REACHED

12/27/92

17. DATE COMPL. (Ready to prod.)

1/9/93

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3660.0' GR

19. ELEV. CASINGHEAD

3659.0'

20. TOTAL DEPTH, MD & TVD

15,300'

21. PLUG. BACK T.D., MD & TVD

14,118'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0'-15,300'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13,969'-13,974' Atoka MD & TVD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL, SFL, GR, PI, CNL, LD, BCS, FMI

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	700'	17-1/2"	994 sx-Circ 200 sx	
9-5/8"	43.5#	4560'	12-1/4"	2985 sx-Circ 173 sx	
7"	29.0#	12006'	8-1/2"	2250 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,767'	14,304'	275		2-7/8"	11,476'	13,869'
3-1/2"	14,149'	15,300'	45		2-3/8"	2,393'	

31. PERFORATION RECORD (Interval, size and number)

13,969'-13,974' (Atoka, .5", 20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/9/93		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/16/93	1	4/64"	→	0	1.247	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
7627 PSI	300 PSI	→	0	1.247	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Pro-Well Testing & Wireline

35. LIST OF ATTACHMENTS

Logs, Sundries, C-104, Deviation Survey, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard L. Wright

TITLE Division Operations Manager

DATE January 19, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4456' Log	
				Delaware Lime	4786' Log	
				Bell Canyon	4805' Log	
				Cherry Canyon	5609' Log	
				Brushy Canyon	6840' Log	
				Bone Springs	8654' Log	
				3RD BS Sand	11679' Log	
				Wolfcamp	11821' Log	
				Strawn	13603' Log	
				Atoka Class	13752' Log	
				Atoka Lime	14015' Log	
				Morrow Clastics	14556' Log	
				L. Morrow	15090' Log	

RECEIVED

JUL 13 1984

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