

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

POGO PRODUCING COMPANY

3. Address and Telephone No.

P. O. BOX 10340, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL AND 1650' FEL OF
SEC. 34, T-22-S, R-32-E, N.M.P.M.

Unit B

5. Lease Designation and Serial No.
NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Red Tank
34 FEDERAL WELL NO. 1

9. API Well No.
30-025-31720 ✓

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 3-1/2" Liner

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1/2" Liner

Drilled 4-7/8" hole to 15,300'. T.D. reached 0245 hours CST 12/17/92. Logged well with Schlumberger. Ran 30 Joints 3-1/2", 12.5#, L-80, FL4S casing. Float Shoe @ 15,300'. Float Collar @ 15,263'. Liner Top @ 14,149'. DS cemented liner with 45 sx "H" @ 16.4 PPG. Plug down with 3000 PSI 1000 hours CST 12/19/92.

J. Lora

14. I hereby certify that the foregoing is true and correct.

Richard L. Wright

Signed *Richard L. Wright*

Title Division Operations Manager

Date January 19, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____