

5. Lease Designation and Serial No.  
NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Red Bank 34 FEDERAL WELL NO. 1

9. API Well No.  
30-025-31720 ✓

10. Field and Pool, or Exploratory Area  
WILDCAT

11. County or Parish, State  
LEA COUNTY, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use APPLICATION FOR PERMIT— for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

POGO PRODUCING COMPANY

3. Address and Telephone No.

P. O. BOX 10340, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL AND 1650' FEL OF unit B  
SEC. 34, T-22-S, R-32-E, N.M.P.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 5" Liner  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 1))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5" Liner

Drilled 6-1/8" hole to 14,304'. TD reached 0930 hours CST 11/23/92. Logged with Schlumberger. Ran 64 Jts. 5", 18.0#, P-110, FL4S casing. Float Shoe @ 14,304'. Top of Liner @ 11,767'. Float Collar @ 14,260'. DS cemented liner with 275 sx "H" @ 16 PPG. Plug down with 2000 PSI 2300 hours CST 11/28/92. Set liner pkr. Tag cement @ 11,526'. Drill out cement to Liner Top @ 11,767'. POOH and RIH with RTTS Packer to 11,550'. Displace 14 PPG mud in drill pipe with fresh water. Monitor liner top. No leaks indicated. Release packer and displace fresh water.

14. I hereby certify that the foregoing is true and correct

Signed *Richard L. Wright*

Richard L. Wright  
Title Division Operations Manager

Date January 19, 1993

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date