

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P. O. BOX 10340
MIDLAND, NEW MEXICO 79702

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
34 FEDERAL WELL NO. 1

9. API Well No.
30-025-31720

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
LEA COUNTY, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

POGO PRODUCING COMPANY

3. Address and Telephone No.

P. O. BOX 10340, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL AND 1650' FEL OF
SEC. 34, T-22-S, R-32-E, N.M.P.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 1))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PRODUCTION CASING

Drilled 8-1/2" hole to 12,006'. TD reached 0200 hours CDT 10/21/92. Logged with Schlumberger. Ran 7", 29#, N-80 & P110, LT&C casing. Float Shoe @ 12,006'. Float Collar @ 11,920'. Stage Tools @ 8,858' and 6,199'. DS cemented First Stage with Lead: 100 sx 35:65 POZ "H" @ 12.5 PPG. Tail: 500 sx "H" + 3% KCL @ 16.4 PPG. Plug down with 2000 PSI. Open tool at 8,858'. Circulated 6 hours between stages. Recovered 77 sx excess cement. Cemented Second Stage with Lead: 125 sx 35:65:6 POZ "H" @ 12.8 PPG. Tail: 650 sx "H" + 3% KCL @ 16.4 PPG. Plug down and tool closed with 3,000 PSI. Open tool at 6,199'. Circulated 5 hours. Recovered 200 sx excess cement. Cemented Third Stage with Lead: 625 sx 35:65:6 POZ "H" @ 13.2 PPG. Tail: 250 sx "H" @ 16.4 PPG. Lost returns 180 bbls into displacement. Close tool with 2000 PSI. Job complete 2130 hours CST 11/1/92.

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright

Richard L. Wright
Division Operations Manager

Date January 19, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: