

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P. O. BOX 1900

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals5. Lease Designation and Serial No.
NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

34 FEDERAL WELL NO. 1

9. API Well No.

30-025-31720

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

LEA COUNTY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

POGO PRODUCING COMPANY

3. Address and Telephone No.

P. O. BOX 10340, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL AND 1650' FEL OF
SEC. 34, T-22-S, R-32-E, N.M.P.M. Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Intermediate Casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

INTERMEDIATE CASING

Drilled 12-1/4" hole 7--04,560'. T.D. reached 1130 hours CDT 10/1/92. Ran 9-5/8", 43.5#, N-80 & P110, LT&C Casing. Guide Shoe @ 4,560'. Float Collar @ 4,516'. Stage Tool @ 2,010'. DS cemented First Stage with lead: 1735 sx "C" 35:65:6 Lite @ 12.7 PPG. Tail: 300 sx "C" + 2% CACL₂ @ 14.8 PPG. Lost returns after dropping plug. Plug down with 1400 PSI. Open tool @ 2010'. Circulated 7 hours between stages. Cemented Second Stage with lead: 900 sx "C" 35:65:6 Lite @ 12.7 PPG Tail: 50 sx "C" + 2% CACL₂ @ 14.8 PPG. Plug down and tool closed with 2000 PSI @ 1630 hours CDT 10/2/92. Circulated 173 sx to pit. NU BOP's. Tested casing and BOP's to 2500 PSI. Tested Stage Tool to 2800 PSI. O.K.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Richard L. Wright
Division Operations Manager

Date

January 19, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

JUN 10 1993

LCD HOBBS OFFICE