

Form 1004-0135  
(June 1990)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1900  
HOBBS, NEW MEXICO 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

POGO PRODUCING COMPANY

3. Address and Telephone No.

P. O. BOX 10340, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL AND 1650' FEL OF  
SEC. 34, T-22-S, R-32-E, N.M.P.M. unit B

5. Lease Designation and Serial No.  
NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank # 34 FEDERAL WELL NO. 1

9. API Well No.

30-025-31720 ✓

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and Surface Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 1))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD AND SURFACE CASING

MIRU Grace Rig #311. Spud @ 2300 hours CDT 9/23/92. Drilled 17-1/2" hole to 700'. T.D. reached 0000 hours 9/24/92. Ran 13-3/8", 54.5#, J-55, ST&C Casing. TPGS @ 700'. IFC @ 653'. DS cemented casing with 794 sx "C" 65/35 Lite @ 12.7 PPG. Followed by 200 sx "C" + 2% CACL<sub>2</sub> @ 14.8 PPG. Plug down with 1000 PSI @ 0800 hours CDT 9/25/92. Recovered 200 sx excess cement. Total WOC 26-1/2 hours. NU BOP's and test to 1,000 PSI.

J. Lara  
3 1993

14. I hereby certify that the foregoing is true and correct.

Signed

*Richard L. Wright*

Title

Richard L. Wright  
Division Operations Manager

Date

January 19, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side