

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31723
1. Type of Well: Oil Well ☒ Gas Well ☐ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
4. Well Location Unit Letter D : 730 feet from the NORTH line and 520 feet from the WEST line Section 12 Township 22S Range 36E NMPM County LEA		8. Well No. 188
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat ARROWHEAD; GRAYBURG

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

ALL CONCESSIONS MUST BE NOTICED TO THE COMMISSIONER OF REVENUE AND THE SECRETARY OF REVENUE FOR THE CTR TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/14/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE FEB 22 2001
Conditions of approval, if any: _____

AGU # 188
API # 30-025-31723
730' FNL & 520' FWL
S12-T22S & R36E
Arrowhead Grayburg Unit
Lea County, New Mexico

February 2, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3660'. POH.
4. Set CIBP @ 3640'. Dump 3 sx Class 'C' cmt on CIPB.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

CURRENT WELL DATA SHE

FIELD: Arrowhead

WELL NAME: AGU No. 188

FORMATION: Grayburg

LOC: 730' FNL & 520' FWL

TOWNSHIP: 22-S

RANGE: 36-E

SEC: 12

COUNTY: Lea

STATE: NM

GL: 3495.2'

KB to GL: 13.5'

DF to GL: 12.5'

CURRENT STATUS: Producer

API NO: 30-025-31723

CHEVNO: OU-5285

8-5/8" OD, 23#, M-50
Surf. Pipe set @ 1290' w/
800 sxs cmt.
Circ. 130 sxs to Surface.
12 1/4" hole size

CURRENT

Date Completed: 10/06/92

Initial Production: 11 BOPD/35 MCFGPD/89 BWPD

Initial Formation: Grayburg From: 3668' To: 3934'

Completion Data:

10-06-92 Drill to 3940'. Log CWS SDL-CNL-GR-CAL, DLL-MSFL & SFT.
Set 5-1/2" csg. DO cmt to 3943' & circ hole clean. Run WEDGE depth ct
log: TD @ 3935'. **Selectively perf 3899-3934'** (Zn 4 & 5) w/ 2 SPF.
Selectively ACDZ (PPI pkr) w/ 336 gals. **Swb Rec 46 BF** (5% OC) / 11 runs
in 5 hrs. and SWB DRY; FER 19 BPH. **Selectively perf 3668' - 3887'** (AGU -
Zn 4) w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 1,260 gals. **Swb Rec 41 BF**
(5+% OC) in 4 hrs.; SFL @ 2800', FER 7 BPH. **Swb 3783'-3887'** (Zn's 2-4)
Rec 48 BF (5+% OC, good blow gas after each run) in 6 hrs; SFL @ 2500',
FER 6-7 BPH. Well swabs down after each run but recovers quickly.
ONFER 6 BPH. **Swb 3669'-3732'** (AGU - Zn 1) Rec 5 B0 + 55 BW / 39 runs
in 8 hrs.; SFL @ 2800', FER 5 BPH. TIH w/ prod. tbg & TO to production.
11-14-92 Test pump 11 BOPD + 35 MCFGPD + 89 BWPD.

Workover History:

Additional Data:

T/Queen @ 3420'
T/Penrose @ 3536'
T/AGU @ 3659'
T/Grayburg Zone 1 @ 3723'
T/Grayburg Zone 2 @ 3768'
T/Grayburg Zone 3 @ 3826'
T/Grayburg Zone 4 @ 3862'
T/Grayburg Zone 5 @ 3909'
T/San Andres @ 3946'

Tubing Detail: 11-10-92

KBTH: 13.50'
124 Jts. 2-7/8" J-55 tbg: 3864.55'
SN: 1.10'
Perf Sub: 4.15'
MAJ W/ BPOB: 31.49'
Landed @: 3914.82'

T/AGU

3668' - 71'
3675.5' - 78.5'
3688.5' - 96.5'
3714' - 18'

Z1

3728' - 31'

Z2

3783' - 93'
3796.5' - 98.5'
3801.5' - 03.5'
3808.5' - 16.5'

Z3

3828.5' - 36.5'
3840' - 49'
3851' - 59'

Z4

3868' - 75'
3877' - 87'

3897' - 99'

Z5

3901' - 08'
3920' - 34'

TD @ 3940
PBD @ 3935'

5-1/2" OD, 15.5#, K-55
csg @ 3940' w/ 750 sxs cmt.
Circ. 148 sxs cmt. to Surf.
7 7/8" hole size

PROPOSED WELL DATA SHEET

FIELD: Arrowhead

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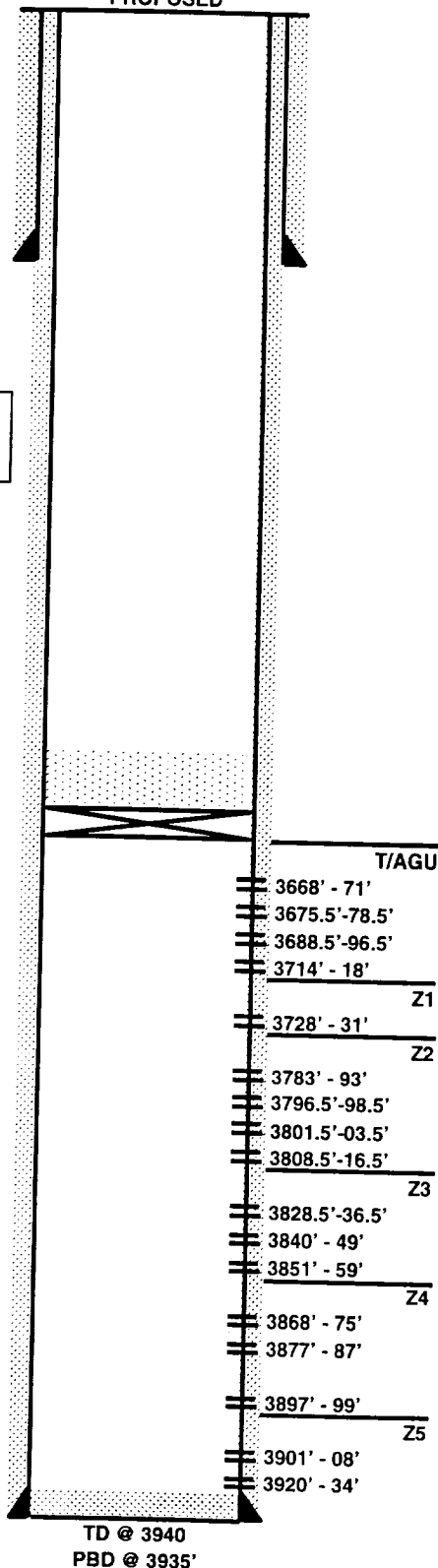
OCD-TA-PROPOSAL
Set CIPB @ 3640', Cap w/ 3
sx CI 'C'

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Initial Formation: Grayburg From: 3668' To: 3934'
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(5+% OC) in 4 hrs.; SFL @ 2800', FER 7 BPH. Swb 3783'-3887' (Zn's 2-4)
Rec 48 BF (5+% OC, good blow gas after each run) in 6 hrs; SFL @ 2500',
FER 6-7 BPH. Well swabs down after each run but recovers quickly.
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