

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No. 30-025-31723
Address P. O. Box 1150, Midland, TX 79702		
Reason(s) for Filing (Check proper box)		
New Well ☒	Other (Please explain) ☐	
Recompletion ☐	Change in Transporter of:	
Change in Operator ☐	Oil ☐ Dry Gas ☐	
	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arrowhead Grayburg Unit	Well No. 188	Pool Name, including Formation Arrowhead Grayburg	Kind of Lease State, Federal or Fee (Fee)	Lease No.
Location				
Unit Letter D	730	Feet From The North Line and	520	Feet From The West Line
Section 12	Township 22S	Range 36E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline	P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
EXPL Texaco Producing Inc.	P. O. Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
	Yes 11/12/92

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 10/6/92	Date Compl. Ready to Prod. 11/12/92		Total Depth 3940'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3495' GE	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3668'		Tubing Depth 3959'			
Performances 3668'-3934'					Depth Casing Shoe --			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1290'		800			
7-7/8"	5-1/2"		3940'		750			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11/13/92	Date of Test 11/14/92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 40#	Casing Pressure 40#	Choke Size W.O.
Actual Prod. During Test 100	Oil - Bbls. 11	Water - Bbls. 89	Gas - MCF 35

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. K. Ripley
Printed Name
J. K. Ripley
Date
11/18/92
T.A.
Title
(915) 687-7148
Telephone No.

OIL CONSERVATION DIVISION
NOV 20 '92

Date Approved
By
Orig. Signed by
Paul Kautz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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