

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-025-31724</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>ARROWHEAD GRAYBURG UNIT</b>
8. Well No. <b>190</b>
9. Pool name or Wildcat <b>ARROWHEAD GRAYBURG</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	4. Well Location Unit Letter <b>H</b> : <b>760</b> feet from the <b>NORTH</b> line and <b>1890</b> feet from the <b>EAST</b> line Section <b>11</b> Township <b>22S</b> Range <b>36E</b> NMPM County <b>LEA</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE**

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PROPOSED OPERATIONS FOR THE CHANGES TO BE NOTICED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:



AGU # 190  
API # 30-025-31724  
760' FNL & 1890' FEL  
S11-T22S, R36E, Unit H  
Arrowhead Grayburg Unit  
Lea County, New Mexico

February 15, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg & rods. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3700'. POH.
4. Set CIBP @ 3690'. Dump 3 sx Class 'C' cmt on CIPB.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

# CURRENT WELL DATA ( SET

FIELD: Arrowhead

WELL NAME: AGU No. 190

FORMATION: Grayburg

LOC: 760' FNL & 1890' FEL  
TOWNSHIP: 22-S  
RANGE: 36-E

SEC: 11  
COUNTY: Lea  
STATE: NM

GL: 3529.2'  
KB to GL: 13.5'  
DF to GL: 12.5'

CURRENT STATUS: SI Producer  
API NO: 30-025-31724  
CHEVNO: KX3278

8-5/8" OD, 23# M-50  
Surf. Pipe set @ 1445'  
w/ 900 sxs cmt. Circ.  
130 sxs to surf.  
12 1/4" hole size

## Rod Detail: 12/09/92

- 1 1-1/4" x 16' Polish Rod:
- 1 7/8" Norris 90 Pony Rod (6 foot)
- 47 7/8" Norris 90 Rods
- 100 3/4" Norris 90 Rods
- 1 7/8" Norris 90 Pony Rod (2 foot)
- 1 Rod Pump

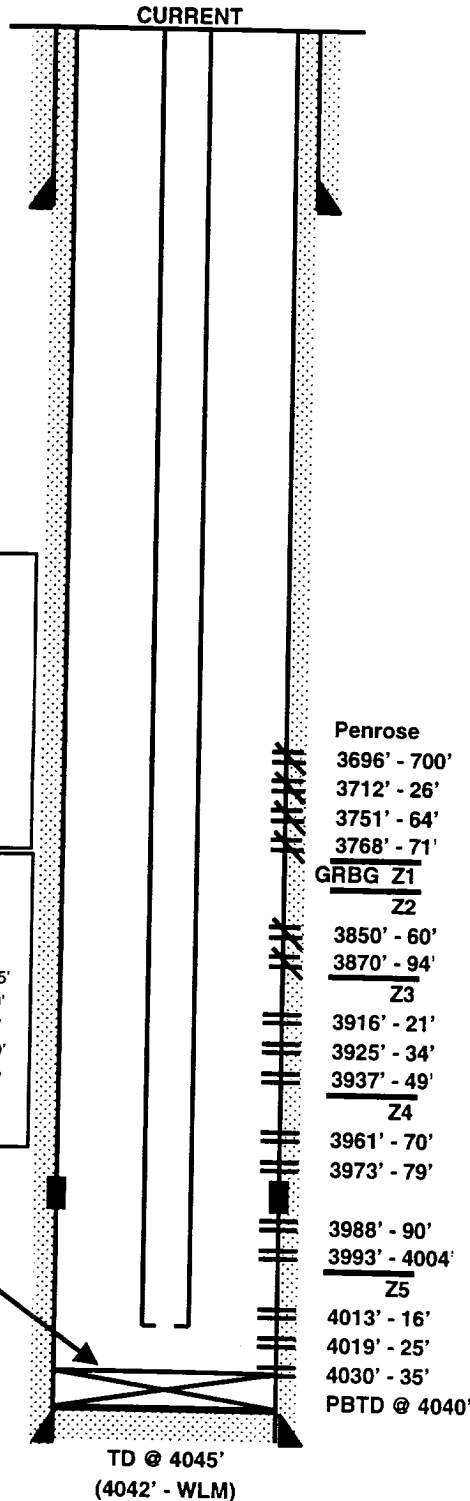
## Tubing Detail: 12/09/92

KBTH: 12.50'  
119 Jts. 2-7/8" J-55 6.5#/ft tbg: 3686.55'  
2-7/8" Seat Nipple: 1.10'  
2-7/8" Perf Sub: 3.92'  
2-7/8" MAJ w/ Tapped BPOB: 31.39'  
Landed @: 3754.57'

FC @ 3981'

RBP fish (TOF @ 4034')

5-1/2" OD, Grade K-55,  
15.5# csg set @ 4045'  
w/ 750 sxs cmt. Circ.  
66 sxs to surf.  
7 7/8" hole size



Date Completed: 12/12/92

Initial Production: 38 BOPD / 384 BWPD / 91 MCFGPD

Initial Formation: Penrose/Grayburg From: 3696' To: 4035'

Completion Data: Drill out to PBTD @ 4040'. Run CBL/CET log.

Selectively perf intervals between 3988' and 4035'. Break down perfs w/ acid using 420 gal. 15% NEFE HCl. Swab test. Selectively perf intervals between 3916' and 3979'. Break down perfs w/ acid using 462 gal. 15% NEFE HCl. Swab test. Selectively perf intervals between 3850' and 3894'. Break down perfs w/ acid using 420 gal. 15% NEFE HCl. Swab test. Selectively perf intervals between 3696' and 3771'. Break down perfs w/ acid using 500 gal. 15% NEFE HCl. Swab test. RBP would not come free. Attempt to fish w/o success. Left RBP on bottom. TOF @ 4034'. Run 2-7/8" prod. tbg., pump, and rods. RD MOL.

## Workover History:

01-12-96 MIRU. POOH w/ prod. equipment. RIH w/ bit to TD at 4034'. POOH w/ bit. RIH w/ pkr & RBP. Conduct swab test by zone(s). Cmt sqz perfs 3696' to 3894' using 350 sxs Nitrified Class "C" cmt. Drill out and swab test sqz'd perfs. No Fluid Entry. Drill out to TD. Run prod. equipment. Place well on production. (ref Sundry notice-actual w/o report not in file.

## Additional Data:

T/Penrose @ 3607'  
T/AGU @ 3693'  
T/Grayburg Zone 1 @ 3781'  
T/Grayburg Zone 2 @ 3828'  
T/Grayburg Zone 3 @ 3916'  
T/Grayburg Zone 4 @ 3956'  
T/Grayburg Zone 5 @ 4007'  
T/San Andres @ 4043'

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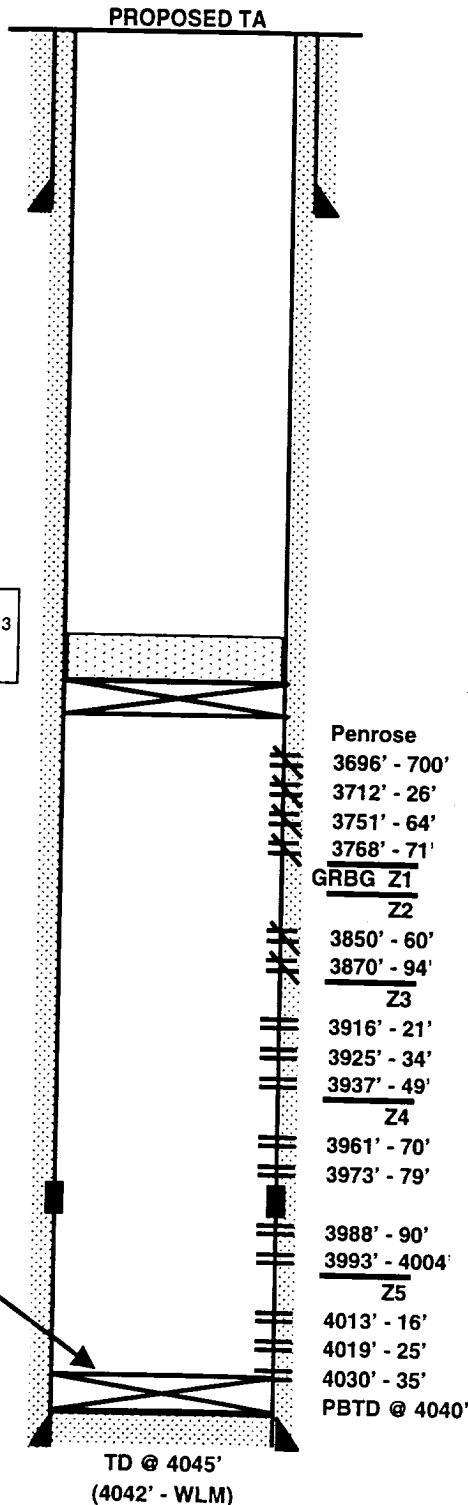
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