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Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-31724
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If chance of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arrowhead Grayburg Unit	Well No. 190	Pool Name, Including Formation Arrowhead Grayburg	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter B : 0760 Feet From The North Line and 1890 Feet From The East Line Section 11 Township 22S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240	
Texas New Mexico Pipeline Co.		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK 74102	
Texaco Expl & Prod Inc.		
If well produces oil or liquids, give location of tanks.	Unit 2	Sec. 22
	Twp. 36	Rge.
	Is gas actually connected ? Yes	When ? 12/12/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded 10/12/92	Date Compl. Ready to Prod. 12/12/92		Total Depth 4045'		P. B. T. D. 4040			
Elevations (DF, RKB, RT, GR, etc.) 3529' GE	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3696'		Tubing Depth 3755'			
Peforations 3696'-4035'					Depth Casing Shoe 0			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1445'		SACKS CEMENT 900			
7-7/8"	5-1/2"		4550'		750			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank 12/12/92	Date of Test 12/15/92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 35#	Casing Pressure 35#	Choke Size W.O.
Actual Prod. During Test 416	Oil - Bbls. 45	Water - Bbls. 371	Gas - MCF 175

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. K. Ripley
J. K. Ripley T.A.
Printed Name
1/11/93
Date
(915)687-7148
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 13 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**

Title **DISTRICT I SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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