

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Pogo Producing Company	Well API No.	30-025-31729
Address P.O. Box 10340, Midland, Texas 79702-7340			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

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II. DESCRIPTION OF WELL AND LEASE

Lease Name	East Livingston Ridge Unit	Well No.	1	Pool Name, Including Formation	East Livingston Ridge, Del.	Kind of Lease	State, Federal or Fee	Lease No.	NM-32411
Location									
Unit Letter	A	:	660	Feet From The	North	Line and	990	Feet From The	East
Section	18	Township	22-South	Range	32-East		NMPM, Lea		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1188, Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas	Llano Inc.	Address (Give address to which approved copy of this form is to be sent)	921 Sanger, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 18	Twp. 22S	Rge. 32E	Is gas actually connected?	Yes	When?	01/15/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded	09/29/92	Date Compl. Ready to Prod.	11/26/92	Total Depth	8780'	P.B.T.D.	8250'	
Elevations (DF, RKB, RT, GR, etc.)	3712.1 GR	Name of Producing Formation	Delaware	Top Oil/Gas Pay	6762'	Tubing Depth	8496'	
Perforations	6762'-6771'	2JHPF	18 holes			Depth Casing Shoe	8780'	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17"	13-3/8"	862'	900 sx-Circ 350 sx					
11"	8-5/8"	4494'	1750 sx-Circ 400 sx					
7-7/8"	5-1/2"	8780'	1540 sx-TOC @ 486'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	01/15/93	Date of Test	01/18/93	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hours	Tubing Pressure	25	Casing Pressure	30
Actual Prod. During Test		Oil - Bbls.	224	Water - Bbls.	69
				Gas - MCF	59

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Barrett L. Smith Sr. Oper. Engineer
Printed Name January 20, 1993 Title (915) 682-6822
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 25 1993
By Paul Ranta Orig. Signed by
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.