FORM C-108, ITEM VII(5)	EXHIBIT 3 d Name: Corbin Delaware
ANALYSIS - INJECTION ZONE PRODUCED WATER	Location: $NE \frac{1}{4}$ Sec. 31, T.17 S., R. 33 E. County & State: Lea Co., N. Mex.
POGO PRODUCING COMPANY RED TANK "28" FEDERAL #3 Section 28, TWP 22-S, R 32-E Lea County, New Mexico	COMPLETION DATE: March 31, 1960

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD: No cores taken

TITICAL CORE IN ALL	% Porosity	Liquid Saturation (% or pore space)			
	Perm. in millidarcys	70 (Gresser /	Water	Oil	
	Horizontal Vertical		wdter		

1.01

None OTHER SHOWS ENCOUNTERED IN THIS FIELD:

TRAP TYPE: Stratigraphic, sand pinchout NATURE OF OIL: 37.80 gravity, sweet sweet NATURE OF GAS: °F. ohm-meters @ **Resistivity:** NATURE OF PRODUCING ZONE WATER: Salt H OH HCO₃ C1 CO2 50. Fe Mg Na+K Ca Total Solids neg 160 1500 89,400 47,700 6160 100 1 2060 ppm

INITIAL FIELD PRESSURE: Unknown

TYPE OF DRIVE: Unknown

NORMAL COMPLETION PRACTICES: Set through, perforate & sand frac.

NUUUC	TION DA	No. of weils @ yr. end		Production Oil in barrels		
Year		·····	Shut in or Abnd.	Gas in MMCF		
		Producing		Annuaí	Cumulative	
	oil					
1956	gas					
	oil					
1957	gas					
	oil					
1958	gas					
	oil					
1959	g as		1		6 21 5	
	oii	0	1 **	631.5	631.5	
1 960 *	gas					

* 1960 Figure is production to July 1, 1960. ** well shut in on April 19, 1960.