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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-025-31754
Address P.O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	CONFIDENTIAL
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Red Tank "28" Federal	Well No. 3	Pool Name, Including Formation Wildcat, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-69377
Location Unit Letter B : 330' Feet From The North Line and 2310' Feet From The East Line Section 28 Township 22S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 28	Twp. 22S	Rge. 32E	Is gas actually connected? Yes	When? April 28, 1993

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded March 14, 1993	Date Compl. Ready to Prod. April 13, 1993		Total Depth 10,153'		P.B.T.D. 10,107'			
Elevations (DF, RKB, RT, GR, etc.) 3579.9 GR	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 8,344'		Tubing Depth 8,415'			
Perforations 8344'-8434'					Depth Casing Shoe 10,153			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		820'		1025 sx-circ 250 sx			
11"	8-5/8"		4,435'		1750 sx-Circ 285 sx			
7-7/8"	5-1/2"		10,153'		1675 sx-TOC @ 2580'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank April 18, 1993	Date of Test April 28, 1993	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 36	Water - Bbls. 423	Gas - MCF 49

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Barrett L. Smith Sr. Oper. Eng.
Printed Name May 3, 1993 Telephone No. (915) 682-6822
Date _____

OIL CONSERVATION DIVISION

MAY 13 1993

Date Approved _____

By Paul Kautz Orig. Signed by
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.