

N. M. 1<sup>st</sup> CONS. COMMISSION  
O. B. 1980  
HOBBS, NEW MEXICO 88240  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 12 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL, Section 28, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-69377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 28 Fed. #3

9. API Well No.

30-025-31754

10. Field and Pool, or Exploratory Area

Wildcat, Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD and Prod. Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 10,153'. TD reached 20:45 hrs. CST 3/31/93. Logged well with Schlumberger. Ran 240 jts. 5-1/2", 17#, N-80 & J-55, LT&C casing. Guide Shoe @ 10,153'. Float collar @ 10,107', stage tools @ 7786' & 6016'. Cemented 1st stage with 115 sx Halliburton Lite @ 12.7 ppg. Followed by 345 sx Premium Plus @ 13.6 ppg. Plug down with 800 psi. Drop bomb & open DV tool @ 7786'. Circulate 5 hrs. Recovered 137 sx excess cement. Cement 2nd stage with 130 sx Halliburton Lite @ 12.7 ppg. Followed by 390 sx Premium Plus @ 13.6 ppg. Plug down with 2500 psi. Drop bomb and open DV tool @ 6016'. Circulate 5 hrs. recovered 152 sx excess cement. Cement 3rd stage with 235 sx Halliburton Lite @ 12.7 ppg. followed by 460 sx Premium Plus @ 13.6 ppg. Plug down with 2800 psi. ND BOP's, set slips. Make cut off & install wellhead. Test to 3000 psi.

14. I hereby certify that the foregoing is true and correct

Signed

*Barrett L. Smith*

Title Sr. Operations Engineer

Date May 3, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUN 22 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO