

HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 12 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-69377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 28 Fed. #3

9. API Well No.

30-025-31754

10. Field and Pool, or Exploratory Area

Wildcat, Delaware

11. Country or Parish, State

Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL, Section 28, T-22-S, R-32-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole 820' to 4435'. TD reached @ 06:00 hrs. CST 3/20/93. Ran 106 jts. 8-5/8", 32#, S-80 & J-55, ST&C casing. Guide shoe @ 4435'. Float collar @ 4391'. Howco cemented casing with 1550 sx Halliburton Lite @ 12.7 ppg. Followed by 200 sx Premium Plus @ 14.8 ppg. Plug down with 1000 spi 20:00 hrs. CST 3/20/93. Recovered 285 sx excess cement. WOC 15 hrs. Compressive strength is greater than 500 psi after 8 hours. NU BOP's. Test casing and BOP's to 1500 psi.

FILED FOR RECORD
J. Lara
2 1993

14. I hereby certify that the foregoing is true and correct

Signed

Burgett L. Smith
Burgett L. Smith

Title

Sr. Operations Engineer

Date

May 3, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date