

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTForm 3160-5
(June 1990)FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

MAY 12 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL, Section 28, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-69377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 28 Fed. #3

9. API Well No.

30-025-31754

10. Field and Pool, or Exploratory Area

Wildcat, Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & Set Surface Csg.
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter Rig #66, Spud well @ 14:45 hrs. CST 3/14/93. Drilled 17-1/2" hole to 820'. TD reached 11:45 hrs. CST 3/15/93. Ran 19 jts. of 13-3/8" 54.5#, J-55, ST&C casing. TPGS @ 820'. IFV @ 777'. Cemented casing with 825 sx Halliburton Lite @ 12.7 ppg. Followed by 200 sx Premium plus @ 14.8 ppg. Plug down with 500 psi. Recovered 250 sx excess cement. WOC 18 hours. Compressive strength is greater than 500 psi after 8 hours. NU BOP's and test to 500 psi.

J. Lara
22 1993

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Sr. Operations Engineer

Date

May 3, 1993

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side