omit 5 Copies propriate District Office TRICT 1	Su aergy, Minerals	t.	Form C-104 Revised 1-1-89 See Instructions of Notion of Page				
). Box 1980, Hobbs, NM 88240	<b>OIL CONSI</b>	ERVAT	<b>TION DIVISION</b>			at Bottom of Page	
TRICT II . Drawer DD, Antenia, NM 88210		P.O. Box					
TRICT III	Santa Fe, I	New Mex	lico 87504-2088				
Rio Brazos Rd., Aztec, NM \$7410	REQUEST FOR ALL TO TRANSPO		E AND AUTHORIZA	; ;	<b>6</b> .		
Strata Production (	Company			Well AP 30-02	1 No. 25-31801		
fress ·			~~~	L		<u> </u>	
P.O. Box 1030, Rosw Maca(e) for Filing (Check proper box)	vell, New Mexico 88	3202-103	3U <b>Other</b> (Please explain	)	<u> </u>		
w Well	Change in Transport	ter of:		,			
completion	Oil Dry Gas Casinghead Gas 🔀 Condeas						
ange in Operator	Callegress Oss [A] Condess		<u></u>				
address of previous operator							
DESCRIPTION OF WELL	Well No. Pool Na	ime, Including	Pormation	Kind of	Lesse	Lease No.	
Lechuza Federal			Ridge Delaware Ea	st stiller	ederal of BEK	NM-27805	
cation	1.650	 C =			1.1	oct	
Unit Letter	;1650Peet Pro	om The <u>SOL</u>	uth Line and 330	Fee	From The	est Lie	
Section 15 Townsh	nip 22 South Range	<u>32 Eas</u>	st , NMPM, Le	ea		County	
. DESIGNATION OF TRAI	DEDIT ENERGY Operation		AL UAD Address (Give address to whi	ch approved	opy of this form	is to be sent)	
EOTT Energy Corpora	ation	fing L.P	P.O. Box 10607,	Midland	<mark>I, TX 797</mark>	02	
GPM Gas Corporation	aghead Gas Transford Transford		Address (Give address to whi 1040 Plaza Offici				
well produces oil or liquids,	Unit Sec. Twp.	and the second se	is gas actually connected?	Whea	7		
e location of tanks.	L 15 22S		Yes	7	/14/93	<u></u>	
this production is commingled with the	t from any other lease or pool, giv	e comminglis	ag order aumber:				
		Gas Well	New Well   Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Designate Type of Completion		<b> </b>	Total Depth		P.B.T.D.		
ate Spudded	Date Compl. Ready to Prod.		town solver		F.D.L.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1	Top Oil/Oas Pay		Tubing Depth		
erforations					Depth Casing	Shoe	
						•	
			CEMENTING RECOR	D		CKS CEMENT	
HOLE SIZE	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
						· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND BEOU	FST FOR ALLOWABLE						
IL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load	oil and must	be equal to or exceed top alla	wable for this	s depth or be fo	r full 24 hours.)	
IL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load Date of Test	oil and must	be equal to or exceed top alla Producing Method (Flow, pu	wable for thi mp, gas lift, i	s depth or be fo	r full 24 hours.)	
IL WELL (Test must be after Date First New Oil Rus To Task	r recovery of total volume of load Date of Test	oil and must	be equal to or exceed top alla Producing Method (Flow, pu Casing Pressure	mable for this mp, gas lift, i	s depth or be fo uc.) Choke Size	r full 24 hours.)	
IL WELL (Test must be after Date First New Oil Rue To Tank Length of Test	r recovery of total volume of load Date of Test Tubing Pressure	oil and must	Producing Method (Flow, pu Casing Pressure	mable for this mp, gas lift, i	Choke Size	r full 24 hours.)	
IL WELL (Test must be after Date First New Oil Rue To Taak Length of Test	r recovery of total volume of load Date of Test	cil and must	Producing Method (Flow, pu	mable for thi	itc.)	r full 24 hours.)	
IL WELL (Test must be after Date First New Oil Rue To Tank Length of Test Actual Prod. During Test	r recovery of total volume of load Date of Test Tubing Pressure	oil and must	Producing Method (Flow, pu Casing Pressure	mable for thi mp, gas lift, i	Choke Size Gas- MCF		
IL WELL (Test must be after Date First New Oil Rue To Tank Length of Test Actual Prod. During Test GAS WELL	r recovery of total volume of load Date of Test Tubing Pressure	oil and must	Producing Method (Flow, pu Casing Pressure	nwabie for thi mp, gas lift, i	Choke Size		
IL WELL (Test must be after hate First New Oil Rue To Tank rength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	r recovery of total volume of load Date of Test Tubing Pressure Oil - Bbis. Length of Test	oil and must	Producing Method (Flow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	mable for thi mp, gas lift, i	Choke Size Gas- MCF		
IL WELL (Test must be after hate First New Oil Rue To Tank rength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	r recovery of total volume of load Date of Test Tubing Pressure Oil - Bbis.	oil and must	Producing Method (Flow, pu Casing Pressure Water - Bbis.	mable for thi	Choke Size Gas- MCF Gravity of C		
IL WELL (Test must be after parts First New Oil Rus To Tank         Actual Frod. During Test         GAS WELL         Actual Prod. Test - MCF/D         Festing Method (pilot, back pr.)         VI. OPERATOR CERTIF         I hereby certify that the rules and rule         Division have been cornelied with	recovery of total volume of load Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) FICATE OF COMPLIA equiations of the Oil Conservation and that the information gives abo	NCE	Producing Method (Flow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL COI	NSERV	Choke Size Gas- MCF Gravity of C Choke Size	DIVISION	
IL WELL       (Test must be after the part of the	r recovery of total volume of load Date of Test Tubing Pressure Oil - Bbis. Langth of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) TCATE OF COMPLIA egulations of the Oil Conservation and that the information gives abo my knowledge and belief.	NCE	Producing Method (Flow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	NSERV	Choke Size Gas- MCF Gravity of C Choke Size	DIVISION	
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Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Feeting Method (pilor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of Caroo A. Y	recovery of total volume of load Date of Test Tubing Pressure Oil - Bbls. Langth of Test Tubing Pressure (Shut-in) FICATE OF COMPLIA equiations of the Oil Conservation and that the information gives abo my knowledge and belief. Darra	ANCE Manager	Producing Method (Flow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL COI Date Approve By	NSERV od <u>AUG</u> Orig. S Paul	Choke Size Gas-MCF Gravity of C Choke Size ATION 0 6 1993	bademante DIVISION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.