

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Strata Production Company

3a. Area Code & Phone No.
505-622-1127

3. ADDRESS OF OPERATOR
P. O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 330' FWL

At top prod. interval reported below

At total depth

9a. API Well No.
30-025-31801

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 11/27/92 16. DATE T.D. REACHED 12/11/92 17. DATE COMPL. (Ready to prod.) 12/24/92

18. ELEVATIONS (OF. RKR. RT. GR. ETC.)* 3730' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8810' 21. PLUG BACK T.D., MD & TVD 8773' 22. IF MULTIPLE COMPLET. HOW MANY* N/A

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Grace #405

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7389'-7393'; 7052'-7064' Delaware

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS R/N
DLL/MSFL; CNL

27. WAS WELL CORED Sidewall

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CURED
13 3/8"	48#	610'	17 1/2"	300 Hallite; 200 Class "C"	150 sacks
8 5/8"	32# & 24#	4480'	12 1/4"	1300 Hallite; 200 Class "C"	197 sacks
5 1/2"	17#	8810'	7 7/8"	655 50/50 Poz; 750 50/50 Poz	100 sacks

LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD		
SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8752'	

31. PERFORATION RECORD (Interval, size and number)
7389'-7393' (9) .42 holes
7052'-7264' (20) .42 holes (2 spf)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7389'-7393'	700 gal 7 1/2% NEFE
7052'-7264'	1600 gal 7 1/2% NEFE; Frac 159931#
	16/30 RC & DC

33. PRODUCTION
DATE FIRST PRODUCTION 12/25/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01/29/93	24 hours	-0-	→	39	41	453	1.05/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	30#	→	39	41	453	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DLL/MSFL; CNL; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Carol J. Garcia TITLE Production Supervisor DATE 2/17/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0'	884'	Redbed			
Rustler	884'	4777'	Salt and Anhydrite			
Delaware	4777'	5812'	Sandstone			
Cherry Canyon	5812'	6842'	Sandstone			
Brushy Canyon	6842'	8694'	Sandstone			
Bone Spring	8694'	8810'TD	Limestone			

RECEIVED
MAR 04 1993
OCD HOBBS OFFICE