

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

Modified Form No. 30025-31801
NM60-3160-4

LEASE DESIGNATION AND SERIAL NO.

NM-27805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lechuza Federal

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Livingston Ridge Delaware East

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 15-22S-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Strata Production Company

3a. Area Code & Phone No.

505-622-1127

2. ADDRESS OF OPERATOR

P. O. Box 1030, Roswell, New Mexico 88202-1030

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit L 1650' FSL & 330' FWL

14. PERMIT NO.

30-025-31801

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3730' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

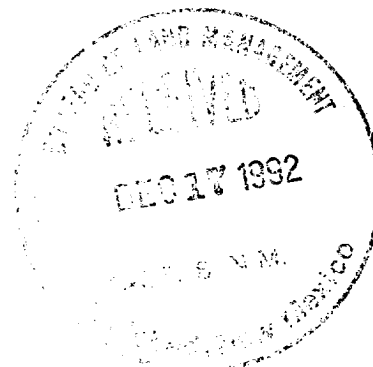
(Other) ☐

Run 5 1/2" casing and cement ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/12/92 Drilled to 8810' TD. Ran 167 joints 5 1/2" 17# J55 casing and 45 joints 5 1/2" 17# N80 casing. Cemented at 8810' first stage with 50 sacks Scavenger cement and 655 sacks 50/50 Poz Mix with 5# salt, 1/4# Flocele and .3% Halaide-9 per sack. Cemented second stage with 750 sacks 50/50 Poz Mix with 5# salt and 1/4# Flocele per sack. Circulated 100 sacks cement to pit on first stage. Plug down at 9:00 AM on 12/12/92. WOC. Released rig at 2:00 PM on 12/12/92.



18. I hereby certify that the foregoing is true and correct

SIGNED

Carol J. Davis

TITLE

Production Supervisor

DATE

12/16/92

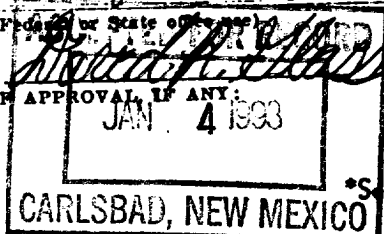
(This space for Production or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side

RECEIVED

JAN 08 1993

CCD HOBBS OFFICE