Submit to Appropriate

7-7/8"

State of New Mexico

Form C-101

District Office State Lease — 6 copies		Minerals and Natural Res				Keyseu 1-1-09	
Fee Lease - 5 copies DISTRICT I		CONSERVATION P.O. Box 2088		API NO. (assigned by OCD on New Wells)			
P.O. Box 1980, Hobbs, NM DISTRICT II P.O. Drawer DD, Artesia, NI	S	anta Fe, New Mexico 8	37504-2088		Type of Lease	ATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec,				6. State Oil	& Gas Lease N		
-		O DRILL, DEEPEN, O	R PLUG BACK	1//////			
la. Type of Work:	<u> </u>			7. Lease N	eme or Unit Age	reement Name	
DRILL b. Type of Well: OH. GAS WELL X WELL	RE-ENTER	SING P	PLUG BACK MULTIPLE ZONE	DAGG	ER LAKE "5	" STATE	
	· · · · · · · · · · · · · · · · · · ·			8. Well No			
2. Name of Operator						2	
MERIDIAN OIL INC.				9. Pool na	ne or Wildcat		
3. Address of Operator P.O. Box 5181	0, Midland, TX 7	9710-1810		ı	ER LAKE DE	LAWARE	
4. Well Location Unit Letter N	: <u>660</u> Feet F	rom The SOUTH	Line and 198	30 Fee	t From The W	EST Line	
Section	5 Town	hip 22-S Ran	1ge 33-E	NMPM LI	EA	County	
						12. Rotary or C.T.	
		10. Proposed Depth		11. Formation	WADE.	ROTARY	
		///// 5	250'	DELA			
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor					16. Approx. Date Work will start 12-15-92		
3633.6'		STATEWIDE	NA YET		1	12-13-32	
17.	PF	ROPOSED CASING AN	ND CEMENT PR	OGRAM			
AUTE OF 1101 F	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS C	F CEMENT	EST. TOP	
SIZE OF HOLE 12-1/4"	8-5/8"	28#	600'	700	SXS	SURFACE	
12-1/4	0-3/0	47#	5250'	160	0 SXS	SURFACE	

BOP PROGRAM: 11" - 3M BOP STACK TO BE INSTALLED ON 8-5/8" CASING AND LEFT FOR THE REMAINDER OF DRILLING. EST. TOPS: RUSTLER 1130', SALADO 1265', TANSILL 3750', DELAWARE 4910'.

17#

5250'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TOO BLOWOUT PREVENTER PROGRAM, IF ANY.		ZONE AND PROPOSI	ED NEW PRODUCTIVE		
I hereby certify that the information above is true and complete to the best of my knowledge of the best of the best of my knowledge of the best o	PRODUCTION ASST.	DATE	11-25-92		
TYPE OR PRINT NAME MARIA L. PEREZ		TELEPHONE N	o. 915-688-69 0		
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON BISTRICT I SUPERVISOR	TITLE	DATE	DEC 03'92		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	Permit Expires 6 Months From Approval Date Unless Drilling Underway.				

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

1000 Rio Brazos Rd	i., Aztec, NM 87410	All Distance	es must de	from the oute	L DOMINGS OF (10 30011011		Well No	
Operator MERIDIAN OIL INC.				DAGGER LAKE "5" STA			ATE	ATE Well No.	
MERIDIAN OI				Range			County		
Unit Letter	Section	Township	j.		33 EAST	NMPM		LEA	
N	5	22 SOUTI	<u> </u>				<u> </u>		
Actual Footage Loc	60	I ITTL			1980	feet from	the WES	T line	
	t Hom the	UTH line and		Pool				Dedicated Acreage:	
Ground Level Elev					ER LAKE DE	LAWARE		40 Acres	
<u> 3633.6'</u>	DELAWAR	the subject well by	colored se	neil or bacht	ire marks on th	e plat below.			
2 If more than	one lease is dedic	ated to the well, out	line each	and identify	the ownership th	hereof (both	as to working	ng interest and royalty).	
3. If more than	one lease of differ	rent ownership is dec	dicated to	the well, hav	ve the interest o	of all owners	been conso	lidated by communitization.	
☐ Van	force-pooling, etc.?	If answer is ye	s" type of	consolidatio	n				
Yes		nd tract descriptions	s which h	ave actually	been consolidate	ed. (Use reve	rse side of		
if answer is "n	o list of owners &	nd riser describatom					14141	nitization forced-nooling.	
No allowable	will be assigned to	o the well unit all	interests	have been	consolidated (by commun v the Divisio	itization, u on.	nitization, forced-pooling.	
-45	until a non-standa	o the well unit all ard unit, eliminating	S SUCH AL	COCOCOC	2222	XXXXXX		TOR CERTIFICATION	
************	XXXXXXXXXXXXX	****		*******		8	OFERA		
⊠	i					X	I has	reby certify the the information rein is true and complete to the	
X	l 	1				X	best of mu b	nowledge and beitef.	
₩	ļ ı					8	•		
88	[1		Signature	. 7 1	
X					l }	X	Mari		
⊠	1	1			 -	18	Printed Na		
183	1				!	X		PEREZ	
X L		+			+	X	Position	TTON ACCT	
X	ι 1				1	X	PRODUC	TION ASST.	
⊠	! !				l	X	Company		
X	!				i	×		AN OIL INC.	
⊠	1				1	88	Date	00	
⊠					1	X	11-20-	94	
**************************************	ļ				<u> </u>	×	SURVE	YOR CERTIFICATION	
	ļ				 		7 harrier and	tify that the well location shown	
⊠ ———					1	X	on this plat	was plotted from field notes of	
X					1	×	actual surv	eys made by me or under m	
X	1				1	X	supervison.	and that the same is true on the best of my knowledge as	
	İ				1	X	correct to belief.	THE DEEP OF THEY REMOVEDED IN	
***	i					*			
 	i 1				1	₩ 🔀	Date Sur		
⊠	j				ĺ	⊗		VEMBER 5, 1992	
⊠	1				<u> </u>			& Seal of nai Surveyor	
8	_			·	1	8		The state of the s	
⊠	Į;	;			1	×	.	MANY L. JONES	
⊠	364	1.6' 3638.2'			!	8	<i>\$\frac{1}{2}</i>	To Make The Control of the Control o	
88 1	1	[]				×	9 < #	1000	
&	——1980°—— [1	×		1 About holls	
X	1: 363	36.3' 0 3631.4'				8	8J 13	am X / U / S	
X	i. 303	99				×	Certifical	/ 3 / /	
88	ŀ				<u> </u>	**************************************		HONNED OF CIDEDAY.	
8	1	**************************************	22200	900000		(2000)	4	The second secon	
0 000	80 990 1920 16	50 1980 2310 264	.0 2	2000 1500	1000	500 0		92-11-1655	
1 0 330 6	60 990 1320 10	,							