

NM Roswell District
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Strata Production Company		3a. Area Code & Phone No. 505-622-1127		5. LEASE DESIGNATION AND SERIAL NO. NM-77058	
3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 88202-1030		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL & 330' FEL		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Cercion Federal	
14. PERMIT NO. 30-025-31849		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3695' GR		9. WELL NO. #5		10. FIELD AND POOL, OR WILDCAT East Livingston Ridge Delaware	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21-22S-32E		12. COUNTY OR PARISH Lea	
						13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

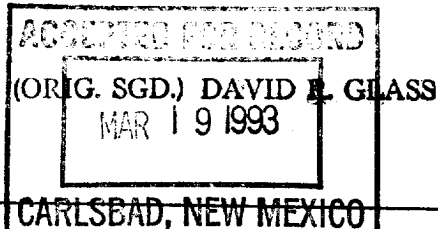
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Run 5 1/2 casing and cement	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/17/93: Drilled to 8770' TD. Ran 61 joints 5 1/2" 17# L80 casing and 150 joints 5 1/2" 17# J55 casing. Cemented at 8770' first stage with 500 gal Super Flush, 50 sacks Scavenger cement, 660 sacks 50/50 Poz "H" with 5# salt, .3% Halaide-322, 10# Microbond and 1/4# Flocele per sack. Cemented second stage with 375 sacks Hal Lite with 8# salt and 1/4# Flocele per sack. Tail in with 100 sacks Class "C" Neat. Circulated 175 sacks to pit on first stage. Plug down first stage at 8:15 PM on 2/16/93 and second stage at 1:15 AM on 2/17/93. WOC. Released rig at 5:15 AM on 2/17/93.



18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Garcia

TITLE Production Supervisor

DATE 3/16/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

MAR 26 1993

SCD HOBBES OFFICE