

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

LEASE DESIGNATION AND SERIAL NO.

NM-77058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cercion Federal

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Livingston Ridge Delaware East

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 21-22S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Strata Production Company

3a. Area Code & Phone No.  
505-622-1127

3. ADDRESS OF OPERATOR  
P. O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330' FNL & 330' FEL

14. PERMIT NO.  
30-025-31849

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3695' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

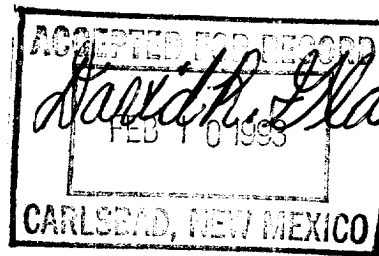
(Other) Spud, 13 3/8" csg and cmt

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/03/93: MI and RU Grace Drilling Rig #405. Spud 17 1/2" hole at 3:30 PM on 2/2/93.

02/04/93: Drilled to 605'. Ran 14 joints 13 3/8" 48# H40 casing. Cemented at 605' with 350 sacks Halliburton Lite with 1/4# Flocele per sack. Tail in with 200 sacks Class "C" with 2% CaCL. Circulated 150 sacks to pit. Plug down at 10:15 PM on 2/3/93. WOC. Pressure test pipe rams to 500#. Held OK.



CARLSBAD AREA

FEB 5 11 35 AM '93

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Davis

TITLE Production Supervisor

DATE 2/4/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side