

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 660' FWL, Section 25, T22S, R32E

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Covington A Federal #2

9. API Well No.
30-025-31850

10. Field and Pool, or Exploratory Area
West Red Tank Delaware

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/02/97 Set RBP @ 8010'.

02/04/97 Perf Delaware 7884'-94' (20 - .50" dia holes). Acdz w/ 500 gals 7-1/2% HCL. Swab test.

02/06/97 Latch onto RBP @ 8010' & reset @ 7828'. Perf Delaware 7782'-90' (16 - .50" dia holes).

02/07/97 Acdz perfs 7782'-90' w/ 500 gals 7-1/2% HCL. Swab test.

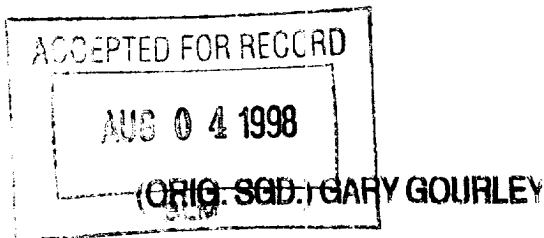
02/09/97 Latch onto RBP @ 8010' & reset @ 7729'. Perf Delaware 7328'-42' (28 - .50" dia holes).

02/10/97 Acdz perfs 7328'-42' w/ 500 gals 7-1/2% HCL. Swab test.

02/12/97 Frac perfs 7328'-42' w/ 24,000# 16/30 sand. Flow well back.

02/13/97 Circ clean. Swab test.

02/15/97 Run production equipment. Put well on pump.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Division Operations Engineer

Date 07/24/98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date