

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-2379

5. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FWL, Section 25, T22S, R32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal No.2

9. API Well No.

30-025-31850

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 4680'. TD reached 0245 hrs CST 11/28/93. Ran 104 jts 8-5/8", 32#, J-55 & S-80, LT&C casing. Float shoe @ 4680'. Float collar @ 4633'. Casing packer @ 3427'. Stage tool @ 3425'. Howco cemented 1st stage w/ 200 sx Premium Plus @ 14.8 ppg. Drop plug and inflate packer. Drop bomb and open DV tool. Cement 2nd stage w/ 1250 sx Premium Lite @ 12.7 ppg followed by 50 sx Premium Plus @ 14.8 ppg. Plug down @ 1530 hrs CST 11/29/93. Recovered 73 excess cement. ND BOP's. Make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date Jan. 17, 1994

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date