

AMENDED REPORT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
P.O. Box 185
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Covington A Federal #6

9. API Well No.
30-025-31851

10. Field and Pool, or Exploratory Area
Red Tank Delaware West

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2310' FWL, Section 25, T22S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Delaware Perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

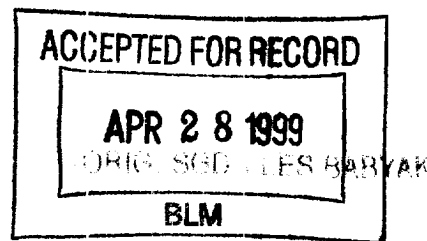
01/14/99 Perf Delaware 8338'-70' (64 - 3-1/8" dia holes). Set RBP @ $\pm 8425'$ & test to 3000#. Latch onto RBP.

01/15/99 Perf Delaware 8052'-62' (20 - 3-1/8" dia holes). Set RBP @ $\pm 8276'$ & test to 3000#. Acdz w/ 1000 gals 7-1/2% HCL.

01/16/99 Frac w/ 110,000# 16/30 Ottawa + 16,000 16/30 SLC.

01/20/99 TOH w/ RBP @ $\pm 8276'$. Swab test.

01/21/99 Perf Delaware 7916'-30' (28 - 3-1/8" dia holes). Run production equipment. Well on production.



14. I hereby certify that the foregoing is true and correct

Signed *Cathy Lambert*

Title Operations Technician

Date 04/09/99

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date