

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL & GAS
P.O. BOX 1088
HOBBS, NEW MEXICO 88240
APPROVED
OMB NO. 1007-0133
DATE: 10/31/1991

NM-2379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Covington "A" Federal NO. 6

9. APIWELLNO.

30-025-31851

10. FIELD AND POOL, OR WILDCAT

Red Tank Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T22S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	855'	17-1/2	900 sxs-circ 160 sxs	
8-5/8	32#	4712'	11	1800 sxs-circ 200 sxs	
5-1/2	17#	10,104'	7-7/8	1745 sxs-TOC @ 1860'	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8830'-50' (40 - .50" dia holes)	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
	8830'-50'
	Acidz w/ 1000 gals 15% HCl
	Frac w/ 50,000 20/40 sand

33.* PRODUCTION
DATE FIRST PRODUCTION
9/10/95
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
9/18/95
HOURS TESTED
24
CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.
82
GAS—MCF.
183
WATER—BBL.
15
GAS-OIL RATIO
2231:1
FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.
82
GAS—MCF.
183
WATER—BBL.
15
OIL GRAVITY-API (CORR.)
42.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Buck Smith

35. LIST OF ATTACHMENTS
Logs, Deviation Survey, 8-104, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Operations Engineer

DATE

9/18/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4602	108
				Delaware Lime	4913	108
				Bell Canyon	5000	108
				Cherry Canyon	5739	108
				Brushy Canyon	7007	108
				Bone Springs	8716	108