

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM.  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2310 FWL, Section 25, T22S, R32E

CONFIDENTIAL

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington "A" Federal No. 6

9. API Well No.

30-025-31851

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea County, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing Spud, Set Surface  
☒ Other Inter, & Prod. Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 1200 hrs CDT 8/4/95. Drilled 17-1/2" hole to 855'. TD reached 0400 hrs CDT 8/6/95. Ran 19 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 855'. IFV @ 810'. Howco cmt'd casing w/ 700 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1000 hrs CDT 8/6/95. Recovered 160 sxs excess cement. WOC 14-1/2 hrs. Cement has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

Intermediate Csg - Drilled 11" hole 855' to 4712'. TD reached @ 1400 hrs CDT 8/11/95. Ran 115 jts 8-5/8" 32# J-55 ST&C casing. Float shoe @ 4712'. Float collar @ 4675'. Formation pkr @ 3527'. DV tool @ 3516'. Howco cmt'd 1st stage w/ 320 sxs Halliburton Lite @ 12.7 ppg followed by 100 sxs Premium Plus @ 14.8. Set pkr @ 3527'. Open DV tool. Cmt 2nd stage w/ 1280 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 0500 hrs CDT 8/12/95. Recovered 200 sxs excess cmt. ND BOP's and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 10,104'. TD reached @ 1445 hrs CDT 8/20/95. Logged well w/ Schlumberger. Ran 253 jts 5-1/2" 17# N-80 csg. Float shoe @ 10,104'. Float collar @ 10,061'. Stage tool @ 6454'. Howco cmt'd 1st stage w/ 1000 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool. Circulated 5 hrs between stages. Recovered 150 sxs excess cmt. Cmt 2nd stage w/ 745 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-332 + .3% H-344 @ 14.1 ppg. Plug down @ 1030 hrs CDT 8/22/95. TOC @ 1860. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Operations Engineer Date 9/18/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side