

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

610' FNL & 660' FEL, Section 26, T22S, R32E

8. Well Name and No.

Covington A Fed. #19

9. API Well No.

30-025-31853

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Delaware Perfs ✓  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/09/97 Set RBP @ 8550'. Perf Delaware 8434'-50' (32 - .38" dia holes).

08/12/97 Spot acid across perfs & break down. Perfs went on vacuum. Release RBP @ 8550' & reset @ 8195'. Perf Delaware 8101'-34' (66 - .38" dia holes).

08/14/97 Acidz perfs 8101'-34' w/ 1000 gals 7-1/2% HCL. Swab test.

08/15/97 Swab test.

08/16/97 Frac perfs 8101'-34' w/ 87,000# 16/30 sand. Flow well back.

08/17/97 Swab test.

08/18/97 Run production equipment. Put well on pump.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Engineer

Date 09/15/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date